

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 4980  
Hobbs, NM 88241  
Bureau No. 1004-0135  
Expires March 31, 1993  
Form Approved  
Last Designation and Serial No.  
NM-81272

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

CONFIDENTIAL RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FEL, Section 27, T22S, R32E (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or Co. Agreement Designation

8. Well Name and No.

Prize Federal #6

9. Well No.

30-025-32656

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Set Surface,  
Inter & Prod Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU TMER/Sharp #10. Spud well @ 2200 hrs CST 1/21/97. Drilled 14-3/4" hole to 830'. TD reached @ 1645 hrs CST 1/22/97. Ran 21 jts 10-3/4", 40.50#, J-55 ST&C csg. TPG3 @ 830'. IFV @ 789'. Howco cmt'd csg w/ 600 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 2230 hrs CST 1/22/97. Recovered 148 sxs excess cmt. WCC 15 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

Intermediate Csg - Drilled 9-7/8" hole to 4486'. TD reached 2300 hrs CST 1/28/97. Ran 119 jts 7-5/8" 29.70# J-55 & N-80 csg. Float shoe @ 4486'. Float collar @ 4449'. Stage tool @ 3300'. Pkr @ 3289'. Howco cmt'd 1st stage w/ 350 sxs Halliburton Lite @ 12.4 ppg followed by 200 sx Cl "C" @ 14.8 ppg. Drop plug & displace cmt. Drop bomb & open DV tool & set pkr. Cmt 2nd stage w/ 800 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 1945 hrs CST 1/29/97. Recov 125 sx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8756'. TD reached @ 2115 hrs CST 2/7/97. Logged well w/ Schlumberger. Ran 197 jts 4-1/2", 11.60#, J-55 & N-80 LT&C csg. Float shoe @ 8756'. Float collar @ 8707'. Stage tool @ 6002'. Howco cmt'd 1st stage w/ 525 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circulate 5 hrs between stages. Cmt 2nd stage w/ 255 sxs Halliburton Lite @ 12.4 ppg followed by 100 sx Cl "C" @ 14.8 ppg. Plug down @ 1430 hrs CST 2/9/97. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 3280'. CBL ran 2/12/97.

14. I hereby certify that the foregoing is true and correct

Signature

Title Senior Operations Engineer

Date 2/21/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: