

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 1980' FEL, Section 27, T22S, R32E

5. Lease Designation and Serial No.  
NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Prize Federal #7

9. API Well No.  
30-025-32657

10. Field and Pool, or Exploratory Area  
West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface, Inter  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #353. Spud well @ 1500 hrs CDT 7/6/96. Drilled 14-3/4" hole to 830'. TD reached @ 1815 hrs CDT 7/7/96. Ran 19 jts 10-3/4", 40.50#, J-55 ST&C csg. TPGS @ 830'. IFV @ 783'. Howco cmt'd csg w/ 580 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 0030 hrs CDT 7/8/96. Recovered 200 sxs excess cmt. WOC 16 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

Intermediate Csg - Drilled 9-7/8" hole to 4490'. TD reached 1430 hrs CDT 7/12/96. Ran 105 jts 7-5/8" 29.70# J-55 & N-80 csg. Float shoe @ 4490'. Float collar @ 4445'. Howco cmt'd w/ 1000 sxs Halliburton Lite @ 12.4 ppg followed by 200 sx Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 0230 hrs CDT 7/13/96. Recov 200 sx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8715'. TD reached @ 1400 hrs CDT 7/20/96. Logged well w/ Schlumberger. Ran 194 jts 4-1/2", 11.60#, J-55 & N-80 LT&C csg. Float shoe @ 8696'. Float collar @ 8649'. Stage tool @ 6588'. Howco cmt'd 1st stage w/ 385 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circulate 5 hrs between stages. Cmt 2nd stage w/ 695 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .3% H322 + .3% H344 @ 15.6 ppg. Plug down @ 0415 hrs CDT 7/21/96. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 3550'. CBL ran 7/26/96.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 8/8/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

