

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>WARREN UNIT</u>			Well No. <u>108</u>		
Location of Well	Unit <u>J</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>WARREN; SAN ANDRES</u>		<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg</u>	<u>Full open</u>		
Lower Compl	<u>WARREN; DRINKARD</u>		<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg</u>	<u>Full open</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:20AM 6/17/97

Well opened at (hour, date): <u>9:00AM 6/18/97</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>100</u>	<u>460</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>100</u>	<u>495</u>
Minimum pressure during test.....	<u>65</u>	<u>460</u>
Pressure at conclusion of test.....	<u>65</u>	<u>495</u>
Pressure change during test (Maximum minus Minimum).....	<u>35</u>	<u>35</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>9:00AM 6/19/97</u>	Total Time On Production	
Oil Production During Test: <u>9</u> bbls; Grav. _____	<u>24 hrs</u>	
Gas Production During Test: _____	<u>10</u> MCF; GOR <u>1,111</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:25AM 6/20/97</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>120</u>	<u>495</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>Yes</u>
Maximum pressure during test.....	<u>175</u>	<u>495</u>
Minimum pressure during test.....	<u>120</u>	<u>138</u>
Pressure at conclusion of test.....	<u>175</u>	<u>138</u>
Pressure change during test (Maximum minus Minimum).....	<u>55</u>	<u>357</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>9:30AM 6/21/97</u>	Total time on Production	
Oil production During Test: <u>6</u> bbls; Grav. _____	<u>24 hrs 5 min</u>	
Gas Production During Test: _____	<u>383</u> MCF; GOR <u>63,833</u>	
Remarks _____		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC
Operator
Harlan Robertson
Signature
HARLAN ROBERTSON Oper.
Printed Name Title
7/1/97 (505) 292-1138

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Date Approved _____
By _____
Title _____

