

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>WARREN UNIT</u>			Well No. <u>10B</u>		
Location of Well	Unit <u>J</u>	Sec. <u>28</u>	Twp <u>20 S</u>	Rge <u>38 E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art. Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>WARREN; SAN ANDRES</u>		<u>OIL</u>	<u>ART. LIFT</u>	<u>Tbg</u>	<u>full open</u>		
Lower Compl	<u>WARREN; DRINKARD</u>		<u>OIL</u>	<u>ART. LIFT</u>	<u>Tbg</u>	<u>full open</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00AM 6/10/96

Well opened at (hour, date): 9:00AM 6/11/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>27</u>	<u>520</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>32</u>	<u>520</u>
Minimum pressure during test.....	<u>27</u>	<u>150</u>
Pressure at conclusion of test.....	<u>32</u>	<u>150</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>370</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>9:00AM 6/12/96</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>8</u> bbls; Grav. _____	Gas Production During Test <u>476</u>	MCF; GOR <u>59,500</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:00AM 6/13/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>40</u>	<u>535</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>40</u>	<u>538</u>
Minimum pressure during test.....	<u>27</u>	<u>530</u>
Pressure at conclusion of test.....	<u>27</u>	<u>532</u>
Pressure change during test (Maximum minus Minimum).....	<u>13</u>	<u>8</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date) <u>9:00AM 6/14/96</u>	Total time on Production <u>24 hrs</u>	
Oil production During Test: <u>1</u> bbls; Grav. _____	Gas Production During Test <u>12</u>	MCF; GOR <u>12,000</u>

Remarks SAN ANDRES side not strong enough to flow up the tubing - this well didn't have rods and a pump in the hole while being tested for leakage.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

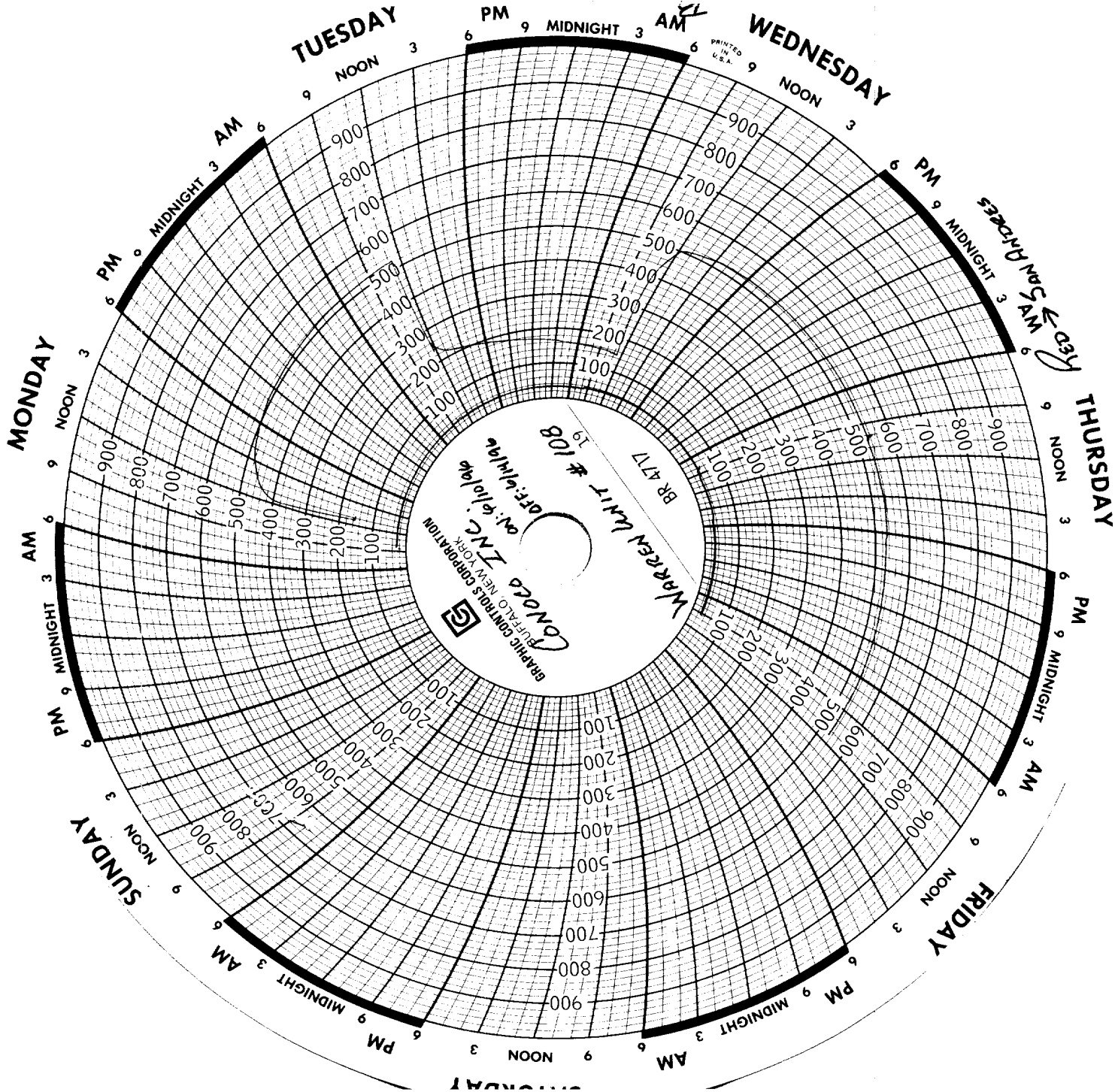
CONOCO INC
Operator
Harlan Robertson
Signature
HARLAN ROBERTSON Prod. Spec.
Printed Name Title
6/26/96 (505)393-0138

OIL CONSERVATION DIVISION

Date Approved JUL 12 1996

By _____
Orig. Signed by:
Paul Kautz
Geologist

Title _____



BR 477
Warren Unit #108
Canada ZINC
Buffalo, New York
Graphic Controls Corporation
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an: 61010106

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