

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN:

N.M. OIL CON. COM. Form approved.  
DATE: 8-19-95  
Bureau No. 100-  
NEW MEXICO 88240  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. LC 031695B	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424						8. FARM OR LEASE NAME WARREN UNIT Well # 108	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2203' FSL & 2058' FEL, UNIT LTR 'J'  At top prod. interval reported below  At total depth						9. API WELL NO. 30-025-32666	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT DRINKARD	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 28, T 20S, R 38E	
15. Date Spudded 9-27-94						12. COUNTY OR PARISH LEA	
16. Date T.D. Reached 10-18-94						13. STATE NM	
17. DATE COMPL (Ready to prod.) 5-31-95						19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 3542; DF 3541; GL 3533							
20. TOTAL DEPTH, MD & TVD 6975		21. PLUG BACK T.D., MD & TVD 6936'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 6581 - 6784 DRINKARD						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/MICRO/NEUTRON						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		1467'		14 3/4	
7		26#		6975'		8 3/4	
						CEMENTING RECORD	
						Amount Pulled	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		6803		4700'			
31. PERFORATION RECORD (Interval, size and number)  SEE ATTACHED  DUAL W/ WILDCAT SAN ANDRES							
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED SEE ATTACHED							
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-31-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 6-2-95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR OIL -- BBL. GAS -- MCF. WATER -- BBL. GAS-OIL RATIO	
						TEST PERIOD 23 6 58 260	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL -- BBL. GAS -- MCF. WATER -- BBL. OIL GRAVITY-API (CORR.)	
						23 6 58 41.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD						TEST WITNESSED BY  TOM LENTZ	
35. LIST OF ATTACHMENTS							

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE SR. REGULATORY SPECIALIST DATE 7-5-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1) BRK TDS/CT FILE ROOM

RECEIVED

NOV 02 1995  
U.S. MARINE  
OFFICE

ATTACHMENT TO FORM 3160-4

LEASE NO: LC 031670B  
WELL NAME & NO: WARREN UNIT WELL #108  
API NO: 30-025-32666  
COUNTY & STATE: LEA, NM.

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF DRINKARD @ 6692-6702, 6705-6735, 6741-6746, 6748-6753, 6756-6762, 6765-6784  
PERF UPPER DRINKARD @ 6581-6606, 6621-6635

LINE 32: ACID, SHOT, FRACTURE, COMENT SQUEEZE, ETC.)

DEPTH INTERVAL	AMOUNT & KIND OF MATERIAL USED
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6692-6784	FRAC W/ 4000g SPECTRA G-3500 & 90,000# 16/20 OTTAWA SAND.
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6581 - 6635	SPEARHEAD 2,000g 15% NEFE HCL. FRAC W/ 43,000g SPECTRA G-3500 W/ 90,550# 16/20 OTTAWA SAND & 20,000# RCS.
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RECEIVED

MAY 02 1995

U.S. HOUSE  
OF REPRESENTATIVES