

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COM. DESIGN
80 BOX 1980
HOBBS NEW MEXICO 88240

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
1b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
						DIFF. RESVR. ☐		OTHER ☐	
2. NAME OF OPERATOR CONOCO INC.									
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2203' FSL & 2058' FEL, UNIT LTR. 'J' At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED FEB - 6 1995				
15. Date Spudded 9-27-94		16. Date T.D. Reached 10-18-94		17. DATE-COMPL (Ready to prod.) 1-13-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 3542; DF 3541; GL 3533		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6975		21. PLUG, BACK T.D., MD & TVD 6936		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 4434 -- 4620 & 5074 -- 5142 SAN ANDRES								25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/ MICRO / NEUTRON								27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, L.B./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8		36#		1467		12 1/4		700 SX	
7		26#		6975		8 3/4		1550 SX	
29. LINER RECORD									
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8	4667'			
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED					32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED SEE ATTACHED				
33.* PRODUCTION									
DATE FIRST PRODUCTION 1-15-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING					WELL STATUS (Producing or PRODUCING)		
DATE OF TEST 1-28-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL -- BBL. 28	GAS -- MCF. 5	WATER -- BBL. 113	GAS-OIL RATIO 178			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL. 28	GAS -- MCF. 5	WATER -- BBL. 113	OIL GRAVITY-API (CORR.) 38.1			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					TEST WITNESSED BY RUTH BROW				
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED BILL R. KEATHLY		ACCEPTED FOR RECORD J. Lara 6 1995 CARLSBAD, NEW MEXICO SR. REGULATORY SPECIALIST							
		DATE 2-3-95							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) BRK TDS/CT FILE ROOM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stern, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SEVEN RIVERS SAN ANDRES SAN ANDRES GLORIETA BLINEBRY & TUBB DRINKARD	3050 4040 4670 5340 5745 6693	3056 4540 5270 5630 6580 TD	DOLOMITE DOLOMITE DOLOMITE W/ TR. CHERT DOLOMITE W/ MINOR SANDSTONE DOLOMITE W/ TR. CHT & SANDSTONE DOLOMITE W/ LIMESTONE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS QUEEN PENROSE GRAYBURG SAN ANDRES GLORIETA B1T BLINEBRY MKR B1B B2T B2B B3T B3B B4T B4B B6T TUBB DRINKARD Drinkard Porosity ABO	2703 2940 3500 3650 3840 4057 5340 5725 5800 5825 5854 5898 5939 6008 6036 6105 6146 6289 6581 6693 6880	+839 +602 +42 -108 -298 -515 -1798 -2183 -2258 -2283 -2312 -2356 -2397 -2466 -2494 -2563 -2604 -2747 -3039 -3151 -3338