

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32668
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Trumpeter "4" State			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Well No. 1			
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	9. Pool name or Wildcat Livingston Ridge, East (Delawa			
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 4 Township 22S Range 32E NMPM Lea County				
10. Date Spudded 9-26-94	11. Date T.D. Reached 10-12-94	12. Date Compl. (Ready to Prod.) 11-10-94	13. Elevations (DF & RKB, RT, GR, etc.) 3796' GR	14. Elev. Casinghead ---
15. Total Depth 8900'	16. Plug Back T.D. 7330'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools All	Cable Tools N/A
19. Producing interval(s), of this completion - Top, Bottom, Name 7162'-7250' (Delaware)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT/GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	606'	17-1/2"	1025 sx Lite & C	None
8-5/8"	32	4600'	11"	1600 sx Lite & C	None
5-1/2"	15.5 & 24.0	7620'	7-7/8"	725 sx Lite & H	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	7280'	N/A

26. Perforation record (interval, size, and number) 7162'-7395' (10 holes) - Lower 4 holes plugged w/ CIBP @ 7340' w/ 10' cmt on top.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7162'-7395' AMOUNT AND KIND MATERIAL USED 1000 gals 15% NEFe acid. Fraced w/ 20,000 gal gel containing 101,100# sand
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28. PRODUCTION							
Date First Production 10-24-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2"x1 1/2"x22'					Well Status (Prod. or Shut-in) Producing	
Date of Test 11-29-94	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 50	Water - Bbl. 156	Gas - Oil Ratio 1190
Flow Tubing Press. N/A	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 50	Water - Bbl. 156	Oil Gravity - API - (Corr.) 34.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - pending connection to GPM	Test Witnessed By
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30. List Attachments C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry McCullough Printed Name Terry McCullough Title Sr. Prod. Clerk Date 12/12/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 4808
T. Drinkard _____	T. Bone Springs 8802
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7134 to 7192	No. 3, from _____ to _____
No. 2, from 7248 to 7252	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	875	875	Sand, Shale				
875	4808	3933	Limestone, Salt, Anhy				
4808	8802	3994	Sandstone, Shale, & Limestone				
8802	8900	88	Limestone				

RECEIVED
 SEP 14 1994
 OGD FIELD
 OFFICE