Revised February 10, 1994 Submit to Appropriate District Office

District II NO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back 5 Copies

000 Rio Brazo	Rd., Aztec,	NM 87419			e, NM 8		88				J Copic	
Xistrict IV *O Box 20 <b>68</b> , S									L		NDED REPOR	
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Sant	a Fe En		Operator main						<sup>1</sup> OGRID Number 0290			
550 W. Texas, Suite 1330 Midland, Texas 79701										teason for Filing Code Nov		
Midl	and, Te	xas /97	(01					RT (	1000 ы	ols)	GOU	
' API Number						Pool Name				' Pool Code		
<b>30 - 0</b> 25	-32668		Livingston Ridge, East (Delaware				ware)	39366			366	
	roperty Code		¹ Property Name						' Well Number			
15653	0 (		Trump	eter "4"	State			<del></del>			1	
I. II or lot no.						e North/South Line		e Feet from the	I Face(N)	East/West line County		
0	4	22S	32E		660		outh	1980	1	- 1	County	
					000		outn	1980	East		Lea	
UL or lot no	7	Township	Range	Lot Idn	Feet from t	he Nor	h/South line	Feet from the	East/We	st line	County	
				-							-	
12 Lae Code	13 Produci	ng Method Co	ode 14 Gas (	Connection Da	te " C-12	9 Permit Nun	ber	" C-129 Effective	Date	" C-	129 Expiration Date	
S 		P										
		Transpor					Γ.,		·			
Transporter OGRID		,,,	Transporter N and Address		" POD	1 O/O	G	<sup>22</sup> POD ULSTR Location and Description				
007440 F		EOTT Energy Corp.			28	13525	5 0	(O), Sec. 4, T-22S, R-32E				
		P. O. Box 4666 Houston, TX 77210-4666						Trumpeter "4" State #1				
en managan kenala	no	uston,	<u>18 77210</u>	<u>-4000 </u>	a			Battery	LAS	11	+ allowell	
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	Comple	tion Data		· 1								
Spile Date			<sup>24</sup> Ready Date			7 770		" PBTD			" Perforations 162'-7395'	
³ Hole Size		<u> </u>	31	Casing & Tubi	ng Size: 32		<sup>12</sup> Depth	Depth Set		" Sacks Cement		
						<del>                                     </del>	24,74			340	D Cement	
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	<u>-</u>			<u> </u>				<del></del>	<del></del> .			
			-					-				
VI. We	ll Test D	ata		<del></del>		_L						
" Dat	e New Cil	<sup>14</sup> Gas E	" Gas Delivery Date		™ Test Date		7 Test Length		Pressure	35 Cag. Pressure		
** Choke Size		'	41 Oil		4 Water		<sup>ω</sup> Gas		4 AOF		" Test Method	
4 I hereby e	agifu that the	Tyles of the Oil	Conservation I									
with and the	t the informati	on given above	is true and con	Division have b Epicte to the be	st of my	,	OIL C	ONSERVA	TION I	SIVIC	SION	
knowledge a Signature:	nd belief.	7 A .	MM.	_ (\ 6	6	Annouved by:					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Printed name:						Approved by:						
Tide: Sr. Production Clerk						1000						
Date:							Approval Date:					
		0, 1994	the OGRID as	15/687-3	3551							
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Previous Operator Signature						Printed Name			Title Date			
II.												