

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32668
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Trumpeter "4" State
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Well No. 1
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	9. Pool name or Wildcat Livingston Ridge, East (Delaware)
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 4 Township 22S Range 32E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3796' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Released rig
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12/94: TD 7-7/8" hole @ 8900'. Logging.

10/13/94: Cut 15 side wall cores. Re-run CNL log. RIH w/ DP open-ended to 7989'. RU Western and set plug at 7989' w/ 75 sx C1 "H" + 1% CaCl₂. Plug down at 5:45 p.m. WOC. TIH and tag plug @ 7818' (171' of fill). LD 4" DP.

10/14/94: RU and ran 179 jts 5-1/2"-15.5 & 17# LT&C casing and set at 7620', FC @ 7574'. Cemented w/ 500 gals Surebond, 375 sx Pacesetter Lite (35:65:6). Tail w/ 350 sx C1 "H" containing 8.0 CSE, 0.5% CE-14, .35% Thrifty lite, and 3 pps salt. Displaced w/ 50 bbls acetic acid and 127 bbl 2% KCl water. Plug down @ 11:15 a.m. Float held. ND BOP. Set slips w/ 110,000#. Cut off 5-1/2" casing. NU tree and test to 3000 psi. Jet and clean pits. Released rig @ 8:00 p.m. MST. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10/18/94
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 21 1994
CONDITIONS OF APPROVAL, IF ANY: