

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32668

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Trumpeter "4" State

8. Well No. 1

9. Pool name or Wildcat
Livingston Ridge, East (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address of Operator
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 4 Township 22S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3796' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Released rig
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12/94: TD 7-7/8" hole @ 8900'. Logging.

10/13/94: Cut 15 side wall cores. Re-run CNL log. RIH w/ DP open-ended to 7989'. RU Western and set plug at 7989' w/ 75 sx Cl "H" + 1% CaCl₂. Plug down at 5:45 p.m. WOC. TIH and tag plug @ 7818' (171' of fill). LD 4" DP.

10/14/94: RU and ran 179 jts 5-1/2"-15.5 & 17# LT&C casing and set at 7620', FC @ 7574'. Cemented w/ 500 gals Surebond, 375 sx Pacesetter Lite (35:65:6). Tail w/ 350 sx Cl "H" containing 8.0 CSE, 0.5% CE-14, .35% Thrifty lite, and 3 pps salt. Displaced w/ 50 bbls acetic acid and 127 bbl 2% KCl water. Plug down @ 11:15 a.m. Float held. ND BOP. Set slips w/ 110,000#. Cut off 5-1/2" casing. NU tree and test to 3000 psi. Jet and clean pits. Released rig @ 8:00 p.m. MST. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10/18/94
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 21 1994

CONDITIONS OF APPROVAL, IF ANY: