

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701		OGRID Number: 020290
		API Number: 30-025-32668
Property Code: 15653	Property Name: Trumpeter "4" State	Well No.: 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	22S	32E		660	South	1980	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 Livingston Ridge, East (Delaware)					Proposed Pool 2				
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Work Type Code: N	Well Type Code: O	Cable/Rotary: R	Lease Type Code: S	Ground Level Elevation: 3796'
Multiple: No	Proposed Depth: 8800'	Formation: Delaware	Contractor: To be determined	Spud Date: Sept. 20, 1994

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48.0	600'	600 sx	Circ-Surface
11"	8-5/8"	32.0	4500'	2500 sx	Surface
7-7/8"	5-1/2"	15.5 & 17.0	8800'	800 sx	4500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Move on location & rig up. Spud 17½" hole & drill to ±600'. Run 13-3/8" casing & cement. WOC 4 hrs & weld on 13-3/8" csg head. NU 13-3/8" annular preventer & choke manifold. Test csg to 600 psi & BOP stack to 1500 psi. Drill 11" hole to ±4500'. Run 8-5/8" csg & cement. Drill 7-7/8" hole to 8800'. Run 5½" csg & cement in a single stage.

An 11" x 3000 psi BOP stack will be nipped up on the 8-5/8" csg. It will consist of an annular double ram preventer and choke manifold - test casing to 1500 psi & test BOP stack to 1500 psi with rig pump.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Darrell Roberts*

Printed name: Darrell Roberts

Title: Division Drilling Engineer

Date: Sept. 13, 1994 Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT I SUPERVISOR

Approval Date: SEP 15 1994

Expiration Date:

Conditions of Approval:
Attached ☐

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SEP 14 1993

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CONGRESS

DISTRICT I
P.O. Box 1088, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer 50, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32668	Pool Code 393686	Pool Name Livingston Ridge, East (Delaware)
Property Code 15653	Property Name TRUMPETER 4 STATE	Well Number 1
OCED No. 020290	Operator Name SANTA FE ENERGY	Section 3796'

Surface Location

UL or Lot No.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
0	4	22 S	32 E		660	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill	Consolidation Code	Order No.					

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

LOT 4 - 39.65 AC LOT 3 - 39.76 AC LOT 2 - 39.82 AC LOT 1 - 39.89 AC				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Darrell Roberts</i> Signature Darrell Roberts Printed Name Division Drilling Engineer Title Sept. 13, 1994 Date	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made, planned or under my supervision, and that the same are true and correct to the best of my knowledge. SEPTEMBER 12, 1994 Date Signed Signature of Seal of Professional Surveyor <i>Ronald J. Exson</i> W.O. Num 84-11-1577 Certificate No. JOHN W. WEST. b/c RONALD J. EXSON. 3238	

12-14-94

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SEP 14 1994

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