Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form (C-103
Revised	11-1-89

District Office	Lineigy, Willieran Cross Communication		Keybed 1-1-09
DISTRICT I	OIL CONSERVATION	N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-025-32671	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
•			STATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		•	6. State Oil & Gas Lease No.
			V-2512
SUNDRY NO	TICES AND REPORTS ON WE	LLS LOB PLUG BACK TO A	
DIFFERENT RES	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE	RMIT"	7. Lease Name or Unit Agreement Name
(FORM	C-101) FOR SUCH PROPOSALS.)		
1. Type of Well:			0.11.0
MET MET []	OTHER		Shell State
2. Name of Operator			8. Well No. #2
Strata Production Com 3. Address of Operator	ірапу	•	9. Post name or Wildcat Dela was
•	1, New Mexico 88202-103	30	Red Tank Bone Spring
4. Well Location		5 4	
Unit Letter D : _ 66	O Feet From The North	Line and560	Feet From The West Li
			·
Section 36	Township 22 South R		NMPM Lea County
	3756' GR	, 142, 144, 044, 516.)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
(/////////////////////////////////////	Appropriate Box to Indicate	Nature of Notice Re	exort or Other Data
	4 A -	-	SEQUENT REPORT OF:
· NOTICE OF IN	ITENTION TO:	300	ordorn her on or:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
TEMPORARIET ABANDON	5,7,4,62,7,4,6		
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER: Comp1	etion
10 D - 3 - B 2 C 2 2	rations (Clearly state all pertinent details, a	nd rive pertinent dates include	ling estimated date of starting any proposed
work) SEE RULE 1103.	tanons (Ciemiy sine un periocia mans, e	and the second desired agreement	· ·
	etion unit Clean out to	5020'. Circulate	hole clean with 2% KCL.
) <u>5/24/95</u> : MIRU comp	CHOTI dilici. Glodi. Gut to	•	
NE/2E/QE: Parforata IA	4) .42 holes at 4939'-49!	55′.	
<u>)5/25/95</u> : Perforate (6	1, 112 110100 01 1000 10		-
NE/26/QE · Acidiza with	1500 gallons 7 1/2% NI	FE. Flow down	. Swab test.
)5/26/95: Acidize with	1 1000 ganono 7 17=70 tt.		<u>-</u>
05/31/95: Frac 1700#	20/40 Jordan sand. Sw	ab test.	
<u> </u>	20, 10 00100.		
06/01/95: Kick well o	ff Release packer. TOI	d with tools. The	H with tubing open-ended to
<u>06/01/95</u> : Kick well o [.] 4945'.	ni. Neleddo paoliei		• .
4340 .			
06/07/95: Flowing W	ell placed on production.		
	true and complete to the best of my knowledge and	i belia.	
	7.5	Production Re	ecords Manager DATE 8/4/95
SIGNATURECUral(f. Haccia II	TE TIOGUECTON RE	DATE
TYPE OR PRINT NAME Carol J.	r Garcia		TELEPHONE NO. 505-622
TIPEOMPRICATION CALUITY.	Jai Cla		
(This space for State Use)			
			AUS 1.4 19
		n	DATE

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