

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONSERVATION COMMISSION  
BOX 1989  
HOBBS, NEW MEXICO 88240  
NM-86149  
December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1650' FNL & 1650' FWL, Section 26, T22S, R32E

At top prod. interval reported below same

At total depth same

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14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 9/23/94

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME, WELL NO.  
Red Tank 26 Federal No. 7

9. API WELL NO.  
30-025-32681

10. FIELD AND POOL, OR WILDCAT  
Red Tank Delaware West

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T22S, R32E

12. COUNTY OR PARISH  
Lea County

13. STATE  
NM

15. DATE SPUDDED 1/22/95 16. DATE T.D. REACHED 2/6/95 17. DATE COMPL. (Ready to prod.) 2/18/95 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 3701' GR 19. ELEV. CASINGHEAD 3700'

20. TOTAL DEPTH, MD & TVD 8785' 21. PLUG BACK T.D., MD & TVD 8739' 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8785' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 8432'-8472' Delaware (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54#	800'	17-1/2	950 sxs-circ 200 sxs	
8-5/8	32#	4575'	11	2700 sxs-circ 243 sxs	
5-1/2	17#	8785'	7-7/8	1100 sxs-TOC @ 3570'	90 1065 SOS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8585'	

31. PERFORATION RECORD (Interval, size and number)

8432'-72' (80 - .50" dia holes)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	8432'-72'	Acdz w/ 1000 gals 7-1/2% HCl
		Frac w/ 79540# 20/40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 2/19/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/2" insert				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/23/95	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD	OIL—BBL. 380	GAS—MCF. 175	WATER—BBL. 319	GAS-OIL RATIO 460:1
FLOW, TUBING PRESS. ---	CASING PRESSURE ----	CALCULATED 24-HOUR RATE	OIL—BBL. 380	GAS—MCF. 175	WATER—BBL. 319	OIL GRAVITY-API (CORR.) 41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Stan Morgan

35. LIST OF ATTACHMENTS

c-104, Logs, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Operations Engineer DATE 2/24/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## GEOLOGIC MARKERS

Received  
Hobbs  
JUN 1962

LEASE &amp; WELL

Red Tank 26 Fed. #7

LOCATION

Sec. 26, T-22-S, R-32-E  
(Give Unit, Section, Township and Range)

OPERATOR

Pogo Producing

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

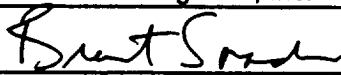
<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
3/4 @ 343	4 3/4 @ 4373		
3/4 @ 800	4 3/4 @ 4467		
3/4 @ 1295	4 @ 4530		
1 1/4 @ 1798	1 @ 5060		
3/4 @ 2301	1 1/4 @ 5564		
1 3/4 @ 2802	3/4 @ 6556		
1 3/4 @ 3303	1 3/4 @ 7047		
3/4 @ 3650	1 @ 7572		
3 1/4 @ 3903	1 1/4 @ 8067		
2 @ 3997	2 3/4 @ 8496		
4 1/4 @ 4121	3 @ 8785		
5 @ 4185			
5 @ 4246			
4 1/2 @ 4279			
4 3/4 @ 4343			

**CONFIDENTIAL**

Drilling Contractor

Nabors Drilling USA, Inc.

By

  
Brent Sanders

Subscribed and sworn to before me this 6th day of January, 1995

  
Notary Public

My Commision Expires

MIDLAND

County

TEXAS

