

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-86149
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FWL, Section 26, T22S, R32E	8. Well Name and No. Red Tank 26 Federal No. 7
	9. API Well No. 30-025-32681
	10. Field and Pool, or Exploratory Area Red Tank Delaware West
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Surface Csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Nabors #353. Spud @ 1700 hrs CST 01/22/95. Drilled 17-1/2" hole to 800'. TD reached 1430 hrs CST 01/23/95. Ran 18 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 800'. IFV @ 754'. Howco cmt'd casing w/ 750 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 2030 hrs CST 01/23/95. Recovered 200 sx excess cement. WOC 13-1/2 hrs. Cement has a compressive strength over 500 psi after 8 hours. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Randy Smith Title Senior Operations Engineer Date February 24, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

SSS  
FEB 20 1995