Form 3160-3

SUBMIT IN TRIPOLICATE Poni approved.

(November 1983) (formerly 9-331C)		TED STATES	P.O. CONTRACTOR	(ជាត្រី 'ons <del>Vers</del> e) "ប្រជាជាធិបីវិទីពី	Expires Aumi			
DEPARTMENT OF THE INTERIORS, NEW MEAN					5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					NM-86149			
APPLICATION	Y FOR PERMIT	TO DRILL, DE	EPEN, OR PLI	JG BAC	6. IF INDIAN, ALLOT	TER OR TRIBE NAME		
1a. TYPE OF WORK  DRI b. TYPE OF WELL	LL 🛛	DEEPEN 🗆	PLUC	BACK [	7. UNIT AGREEMENT	NAME		
oir 🖂 ev	ELL OTHER		SINGLE X	MULTIPLE ZONE	S. FARM OR LEASE !	AVA		
2. NAME OF OPERATOR					RED TANK 2	RED TANK 26 FEDERAL		
	POGO PRO	DUCING COMPAN	Y		9. WELL NO.			
3. ADDRESS-OF OPERATOR P.O. BOX 10340, MIDLAND, TEXAS 79702					7 10. FIELD AND POOL	7 10. FIELD AND POOL, OR WILDCAT UNDES.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					RED TANK BO	RED TANK BONE SPRINGS		
1650' FNL AND 1650' FWL OF SECTION 26					11. SEC., T., R., M., O AND SURVEY OR	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zone					SEC.26, T.:	SEC.26, T.22 S., R.32 E.		
14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE		
29 MILES WEST OF EUNICE, NEW MEXICO					LEA COUNTY	NEW MEXICO		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE D	r	1	8. NO. OF ACRES IN LE		NO. OF ACRES ASSIGNED TO THIS WELL.			
(Also to nearest drig, unit line, if any) 1050 320				ROTARY OR CABLE TOOLS	<del></del>			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320' 10,100'					ROTARY			
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					WORK WILL START		
3701' GR					UPON APPRI	UPON APPROVAL		
23.		PROPOSED CASING	AND CEMENTING P	ROGRAM				
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	BETTING DEF	тн	QUANTITY OF CER	QUANTITY OF CEMENT		
17-1/2"	13-3/8"	54.5#	800			FICIENT TO CIRCULATE		
11"	8-5/8"	32#	4600		JEFICIENT TO CIR			
7-7/8"	5-1/2"	17#	10,100'	1 1	TIE BACK 200 F	EET INTO 8-5/8		
	AND STIMULA	TED AS NECESSA D FOR: SUPPLEM BOP SKE SURFACE	RY. ENTAL DRILLIN TCH USE AND OPER	NG DATA	BE PERFORATED PLAN PERATIONS PLAN	OPER. OGRID NO. 17891 PROPERTY NO. 9341 POOL CODE 51683 EFF. DATE 9-26-91		

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24.

(This space for Federal or State office use)

DATE August 31, 1994

(ORIG. SGD.) RICHARD L. MANUS

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:
APPROVAL OF THIS APPLICATION DOES NOT WAPRANT

TITLE

GENERAL REQUIREMENTS AND

OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT

SPECIAL STIPULATIONS USHOATT:

LEASE WHICH WOULD ENTITLE THE ASec Instructions On Reverse Side