

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81272
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (916)682-6822	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL, Section 27, T22S, R32E	8. Well Name and No. Prize Federal #8
	9. API Well No. 30-025-32685
	10. Field and Pool, or Exploratory Area West Red Tank Delaware
	11. County or Parish, State Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, Set Surface, Inter & Prod Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #353. Spud well @ 1730 hrs CST 12/7/95. Drilled 14-3/4" hole to 803'. TD reached @ 0645 hrs CST 12/9/95. Ran 19 jts 10-3/4", 40.50#, J-55 ST&C csg. TPGS @ 803'. IFV @ 757'. Howco cmt'd csg w/ 350 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1200 hrs CST 12/9/95. Recovered 60 sxs excess cmt. WOC 13 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

Intermediate Csg - Drilled 9-7/8" hole to 4510'. TD reached 0445 hrs CST 12/14/95. Ran 113 jts 7-5/8" 29.70# J-55 & N-80 csg. Float shoe @ 4510'. Float collar @ 4480'. Howco cmt'd w/ 1075 sxs Halliburton Lite @ 12.4 ppg followed by 200 sx Cl "C" + 2% CaCl₂ @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 1830 hrs CST 12/14/95. Recov 105 sx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8750'. TD reached @ 0700 hrs CST 12/21/95. Logged well w/ Western Atlas. Ran 196 jts 4-1/2", 11.60#, J-55 & N-80 LT&C csg. Float shoe @ 8750'. Float collar @ 8704'. Stage tool @ 6313'. Howco cmt'd 1st stage w/ 500 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circulate 5 hrs between stages. Recov 130 sx excess cmt. Cmt 2nd stage w/ 550 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 0230 hrs CST 12/23/95. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 3504'. CBL ran 12/26/95.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Division Operations Manager

Date 1/3/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

[Signature]
FEB

