

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (916)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 27, T22S, R32E

5. Lease Designation and Serial No.

NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal #8

9. API Well No.

30-025-32685

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface, Inter  
& Prod Casing
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Nabors #353. Spud well @ 1730 hrs CST 12/7/95. Drilled 14-3/4" hole to 803'. TD reached @ 0645 hrs CST 12/9/95. Ran 19 jts 10-3/4", 40.50#, J-55 ST&C csg. TPGS @ 803'. IFV @ 757'. Howco cmt'd csg w/ 350 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1200 hrs CST 12/9/95. Recovered 60 sxs excess cmt. WOC 13 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

Intermediate Csg - Drilled 9-7/8" hole to 4510'. TD reached 0445 hrs CST 12/14/95. Ran 113 jts 7-5/8" 29.70# J-55 & N-80 csg. Float shoe @ 4510'. Float collar @ 4480'. Howco cmt'd w/ 1075 sxs Halliburton Lite @ 12.4 ppg followed by 200 sx Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Drop plug & displace cmt. Plug down @ 1830 hrs CST 12/14/95. Recov 105 sx excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8750'. TD reached @ 0700 hrs CST 12/21/95. Logged well w/ Western Atlas. Ran 196 jts 4-1/2", 11.60#, J-55 & N-80 LT&C csg. Float shoe @ 8750'. Float collar @ 8704'. Stage tool @ 6313'. Howco cmt'd 1st stage w/ 500 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circulate 5 hrs between stages. Recov 130 sx excess cmt. Cmt 2nd stage w/ 550 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 0230 hrs CST 12/23/95. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 3504'. CBL ran 12/26/95.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Division Operations Manager

Date 1/3/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date