

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980  
MORRIS NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Section 27, T22S, R32E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal No. 8

9. API Well No.

30-025-32685

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo Producing Company respectfully request permission to alter hole size and casing size for the above mentioned well. All other items on the APD will remain as applied for. These changes will help our economics and have no adverse effects on production. New plans are detailed below

Depth	Hole Size	Csg Wgt Grade	Cmt TOC	Mud Wgt
800'	14-3/4"	10-3/4" J 40.5#	600 sks-circ	8.5 FW w/ sweeps
4500'	9-7/8"	7-5/8" J & N 26.40#	1100 sks-circ	10.0 Brine w/ sweeps
9000'	6-3/4"	4-1/2" J & N 11.60#	1000 sks- TOC 3500'	8.4 FW w/ sweeps

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Manager Date 9/28/95

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 11/6/95

Conditions of approval, if any: