

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32690
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-160
7. Lease Name or Unit Agreement Name	NEW MEXICO 'H' STATE NCT-2
8. Well No.	33
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3515' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

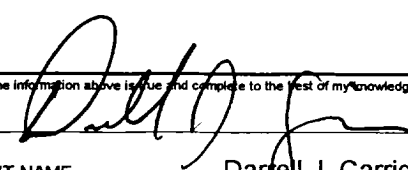
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRACTURE STIMULATE EUMONT ☒

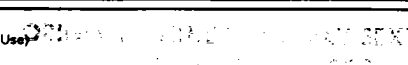
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/17/95: MIRU. TOH with rods and pump.
4/19/95: Cleaned out to PBTD @ 3637'.
4/20/95: TIH with treating packer and workstring to 3215'.
4/21/95: Fracture stimulated Eumont with 61000 gallons gel + 233740# 12/20 sand (Pmax=3800psi, Pav=3000psi, AIR=35BPM, ISIP=1469psi).
4/22/95-4/26/95: TOH with packer and workstring. Cleaned out sand to PBTD.
4/29/95-5/14/95: Returned to production and tested.
5/15/95: Final test: 0 oil, 16 water, 218 MCF (24 hours, pumping)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 8/10/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY  TITLE DATE AUG 14 1995
CONDITIONS OF APPROVAL, IF ANY: