

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32690
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-160

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO 'H' STATE NCT-2
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 33
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN (PRO GAS)

4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 10/21/94	11. Date T.D. Reached 10/26/94	12. Date Compl. (Ready to Prod.) 11/14/94	13. Elevations (DF & RKB, RT, GR, etc.) 3515' GR	14. Elev. Csghead 3515'	
15. Total Depth 3670'	16. Plug Back T.D. 3637'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-3670'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 3142'-3602' EUMONT YATES 7 RVRS QUEEN (PRO GAS)					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CPNL-GR-CCL					22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	433'	11"	CL-C 200 SX, CIRC 36	
5 1/2"	15.5#	3670'	7 7/8"	CL-H 650 SX, CIRC 31	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3102'	-
26. Perforation record (interval, size, and number) 3142'-3148', 3170'-3176', 3346', 3380'-3384', 3422'-3428', 3434'-3454', 3462'-3474', 3480'-3486', 3499', 3508', 3526'-3548', 3562'-3564', 3584'-3590', 3602' (188 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3142'-3602'	ACID - 2000 15% NEFE		
				3142'-3602'	FRAC- 37,000 GALS CO2 FOAMED 40#		
					LINEAR GEL & 138040# 12/20 BRADY SN		

28. PRODUCTION							
Date First Production 1/24/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 2/8/95	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 173	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By HOLLIS CLAY	

30. List Attachments DEVIATION SURVEY, C-122, GRAPH, AND LAB REPORT	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u> DATE <u>2/14/95</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1117'	T. Canyon
T. Salt	1340'	T. Strawn
B. Salt	2430'	T. Atoka
T. Yates	2450'	T. Miss
T. 7 Rivers	2710'	T. Devonian
T. Queen	3302'	T. Silurian
T. Grayburg <i>Pearose</i>	3423'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3423' to 3550'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from NONE to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1117'	2430'	1313'	ANHYDRITE & SALT				
2430'	3650'	1220'	SAND, SHALE, ANHYDRITE, & DOLOMITE				

RECEIVED

FEB 13 1995

DISTRICT
OFFICE