

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32690

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter N : 990 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 20 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3515', KB-3529'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. WEDGE RAN CPNL-GR-CCL FROM PBTD 3637' TO SURFACE.
2. WEDGE PERFERED 2JSPF : 3142'-3148', 3170'-3176', 3346', 3380'-3384', 3422'-3428', 3434'-3454', 3462'-3474', 3480'-3486', 3499', 3508', 3526'-3548', 3562'-3564', 3584'-3590', 3602'. 188 HOLES. 11-09-94.
3. DOWELL ACIDIZED W/ 2000 15% NEFE. 11-11-94. FLOWED 20 BLW IN 7.5 HOURS. FRAC'D W/ 37000 GAL CO2 FOAMED 40# LINEAR GEL AND 138040# 12/20 BRADY SAND. 11-11-94.
4. MIRU POOL. NU BOP ON TOP FRAC VALVE. TIH W/ RBP & SET @ 150'. ND BOP, FRAC VALVE & 5000# FRAC HEAD, NU 3000# TUBING SPOOL & BOP. TIH W/ NOTCHED COLLAR, SN & 2-3/8" TUBING. TAG SAND @ 3400'. PULL BOTTOM OF TUBING TO 3135'. 11-13-94.
5. RU ABC FOAM UNIT. CLEAN OUT SAND TO PBTD (3637'). PULL BOTTOM OF 2-3/8" TUBING ABOVE PERFS (3102'). ND BOP, NU PRODUCTION TREE. LEFT WELL OPEN THRU TEST SEPARATOR, NG. 11-14-94.
6. PUT ON FLOW TEST 11-15-94. FLOWED 59 MCFD, 48/64 CK, 38# TP, SI. WAITING ON GAS SALES LINE CONNECTION. 11-19-94.
7. PM 0 BO, 0 BLW, 173 MCFD ON OPEN CHOKE IN 24 HOURS. 02-08-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham TITLE Drilling Operations Mgr.

DATE 2/14/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE FEB 20 1995

CONDITIONS OF APPROVAL, IF ANY: