

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32690
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO "H" STATE NCT-2
8. Well No.	33
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3515', KB-3529'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>N</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3515', KB-3529'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☒ SPUD, SURF.CSG.,PROD.CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ROD RIC RIG #9 SPUD 11 INCH HOLE @ 7:00 PM 10-21-94. DRILLED TO 433'. TD @ 5:00 AM 10-22-94.
- RAN 11 JOINTS OF 8 5/8" 24#, CF-50, STC CASING SET @ 433'. RAN 4 CENTRALIZERS.
- DOWELL CEMENTED WITH 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 9:15 AM 10-22-94. CIRCULATED 36 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 1:30 AM TO 2:00 AM 10-23-94.
- WOC TIME 16.25 HOURS FROM 9:15 AM 10-22-94 TO 1:30 AM 10-23-94. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 268 (CU. FT.)
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1922 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 16.25 HOURS.
- DRILLED 7 7/8 HOLE TO 3670'. TD @ 7:00 AM 10-26-94.
- RAN 55 JOINTS OF 5 1/2" 15.50# CF-50 AND 32 JOINTS OF 15.5# J-55, LTC CASING SET @ 3670'.
- DOWELL CEMENTED WITH 350 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S). F/B 300 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 4:00 PM 10-26-94. CIRCULATED 31 SACKS.
- ND. RELEASE RIG @ 8:00 PM 10-26-94.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SLL TITLE Drilling Operations Mgr. DATE 11/4/94

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY HARRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 08 1994

CONDITIONS OF APPROVAL, IF ANY: