

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32691
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-159

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name NEW MEXICO "C" STATE NCT-2		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 10		
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS QUEEN		
4. Well Location Unit Letter <u>H</u> : <u>1800</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 10/29/94	11. Date T.D. Reached 11/2/94	12. Date Compl. (Ready to Prod.) 11/16/94	13. Elevations (DF & RKB, RT, GR, etc.) 3528' GR	14. Elev. Csghead 3528'			
15. Total Depth 3670'	16. Plug Back T.D. 3630'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-3670'	Cable Tools -		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3348'-3596' EUMONT YATES 7 RVRS QUEEN (PRO GAS)					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run CPNL-GR-CCL					22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED	
8 5/8"		24#	438'	11"	CL-C 200 SX, CIRC 42		
5 1/2"		15.5#	3670'	7 7/8"	CL-H 625 SX, CIRC 18		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 3/8"	3347'	-					
26. Perforation record (interval, size, and number) 3348'-3350', 3390', 3422'-3428', 3440'-3476', 3536'-3556', 3564'-3567', 3590'-3596' (146 HOLES)							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
3348'-3596'			ACID - 2000 GALS 15% HCL				
3348'-3596'			FRAC - 37000 GALS CO2 FOAMED 40#				
			LINEAR GEL & 137980# 12/20 BRADY SN				
28. PRODUCTION							
Date First Production 1/20/95		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-In) PROD	
Date of Test 2/2/95	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 206	Water - Bbl. 7	Gas - Oil Ratio 103000
Flow Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 33.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By HOLLIS CLAY	
30. List Attachments DEVIATION SURVEY, C-122, GRAPH AND LAB REPORT							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>Monte C. Duncan</u>				TITLE <u>Engr Asst</u>		DATE <u>2/24/95</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>				Telephone No. <u>397-0418</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1056'	T. Canyon
T. Salt	1270'	T. Strawn
B. Salt	2420'	T. Atoka
T. Yates	2450'	T. Miss
T. 7 Rivers	2709'	T. Devonian
T. Queen	3306'	T. Silurian
T. Penrose Penrose	3441'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todillo	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3441' to 3550'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from NONE to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1056'	2420'	1364'	ANHYDRITE & SALT				
2420'	3630'	1210'	SAND, SHALE, ANHYDRITE, & DOLOMITE				

RECEIVED

DISTRICT OFFICE