

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32691
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO "C" STATE NCT-2
8. Well No.	10
9. Pool Name or Wildcat	EUMONT YATES 7 RIVERS QUEEN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528'	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter H ; 1800 Feet From The NORTH Line and 660 Feet From The EAST Line  
Section 19 Township 20-S Range - 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐ COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU WEDGE. RUN CPNL-GR-CCL FROM PBTD 3630' TO SURFACE. 11-6-94.
2. WEDGE PERFORATED W/ 2 JSPF: 3348'-3350', 3390', 3422'-3428', 3440'-3476', 3536'-3556', 3564'-3567', 3590'-3596'. 146 HOLES.
3. DOWELL ACIDIZED W/ 2000 GAL 15% NEFE. 11-11-94. FLOWED 30 BLW IN 2 HRS. FRAC'D W/ 37000 GAL CO2 FOAMED 40# LINEAR GEL AND 137980# 12/20 BRADY SAND. 11-11-94.
4. SITP 160 PSI. OPENED ON FULL CK. FLOWED 1.5 HRS. WELL DIED. SI. WAITING ON GAS SALES LINE CONNECTION. 11-12-94.
5. PLACED BACK ON 2.0 INCH PUMP 01-21-95. PUMPED 24 BO, 4 BLW, 277 MCF IN 24 HOURS. 01/23/94
6. MIRU POOL SERVICE UNIT. SET RBP @ 120'. ND BOP, FRAC VALVE AND FRAC HEAD. NU 3000# TBG SPOOL AND BOP. RETRIEVE BOP. 11-15-94.
7. TIH 2/ NOTCHED COLLAR AND SN ON TUBING. TAGGED SAND @ 3615'. PULL BOTTOM OF 2-3/8" TUBING TO 3347'. NU PRODUCTION TREE. RIGGED DOWN POOL. LEFT WELL OPEN THRU TEST SEPARATOR. 11-16-94.
8. PUT ON FLOW TEST. 11-17-94.
9. PUMPED 6 BO, 6 BLW, 212 MCFD IN 24 HOURS. 01-30-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr. DATE 2/1/95  
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE Geologist DATE FEB 21 1995  
CONDITIONS OF APPROVAL, IF ANY: