

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32691
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO "C" STATE NCT-2
8. Well No.	10
9. Pool Name or Wildcat	EUMONT YATES 7 RIVERS QUEEN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter H 1800 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 19 Township 20-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐ SPUD, SURF. CSG, PROD. CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ROD RIC RIG #9 SPUD 11 INCH HOLE @ 3:00 PM 10-29-94. DRILLED TO 438'. TD @ 5:45 PM 10-29-94.
2. RAN 7 JOINTS OF 8 5/8" 24#, CF-50 AND 4 JOINTS OF J-55, STC CASING SET @ 438'. RAN 6 CENTRALIZERS.
3. DOWELL CEMENTED WITH 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 10:00 PM 10-29-94. CIRCULATED 42 SACKS.
4. NU BOP & TESTED. TESTED CASING TO 1200# FOR 30 MINUTES FROM 8:30 AM TO 9:00 AM 10-30-94.
5. WOC TIME 10.50 HOURS FROM 10:00 PM TO 8:30 AM 10-30-94. REQUIREMENTS OF RULE 107, OPTION 2:
 1. VOLUME OF CEMENT SLURRY: LEAD 268 (CU. FT.)
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1200 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 10.50 HOURS.
6. DRILLED 7 7/8 HOLE TO 3670'. TD @ 6:15 AM 11-02-94.
7. RAN 57 JOINTS OF 5 1/2", 15.50# CF-50, AND 30 JOINTS OF 15.5# J-55, LTC CASING SET @ 3670'.
8. DOWELL CEMENTED WITH 350 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 275 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 3:00 PM 11-02-94. CIRCULATED 18 SACKS.
9. ND. RELEASE RIG @ 6:15 PM 11-02-94.
10. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SPH TITLE Drilling Operations Mgr. DATE 11/4/94

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY DEPUTY SUPERVISOR TITLE DEPUTY SUPERVISOR DATE NOV 28 1994

CONDITIONS OF APPROVAL, IF ANY: