District II

District III

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 11, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

1000 Rio Brazos Rd District IV	., Aztec, NN	A 87410		Santa Fe	, NM 87504	-2088				Chinan Bebon		
PO Box 2088, Santa	Fe, NM 8	7504-2088							∐ AM	ENDED REPOR		
I.	1	REQUES	T FOR A	LLOWAB	LE AND A	UTHC	RIZAT	TON TO TR	ANSPOR	RT		
	¹ Ope	erator name an	d Address		² OGR				Number			
Marathon Oil Company									014021			
P.O. Box 552						3 j				eason for Filing Code		
Midland, Texas 79702										NW		
4 API Number						5 Pool Name			6 Pool Code			
	25-326	92	ARROWHEAD (EUMONT)				es SK-W	5 K-Da 76480				
1	perty Code 6460		8 Property Name						9 Well Number			
		T 4.5	C. J. SAUNDERS						4			
UL or lot no.	Surrace	E Location Township	Range	Lot. Idn	Feet from the	t from the North/South Line		Feet from the	East/West line County			
D LOT 4	1	22-5	36-E	_	660			960	WEST	LEA		
L	Rottom	Hole Lo		<u> </u>		1						
UL or lot no. Section Township			Range	Lot. Idn	Feet from the	et from the North/South Line			Feet from the East/West line County			
LOT 4	1	22-5	36-E	-	660	N	ORTH	960	WEST	LEA		
12 Lse Code	13 Produc	ing Method C	ode 14 Gas C	Connection Date	¹⁵ C-129 Pen	mit Numl	per 16	C-129 Effective I	Date 17 C	C-129 Expiration Date		
FED	L	PUMP		-18-94								
III. Oil and Gas Transporters												
18 Transporter OGRID			19 Transporter Name and Address			20 POD 21 O/G		22 POD ULSTR Location and Description				
014021 M		IARATHON OIL CO			28120	2813160 G						
		0 BOX 552			001010	2013740 Q		LOT 4, SEC. 1, T-22-S, R-36-E				
	MI	DLAND TX	79702									
	\$2.XX	 										
×												
					\$ = qaeeqqeqqqq	ON COMPANY AND A STATE OF THE S						
IV. Produced Water												
²³ POD				²⁴ POD ULS	TR Locat	ion and Des	cription					
UL "C" SEC 1, T-22-S, R-36-E										_		
V. Well Co			Ready Date		27 TD		2	8 PBTD				
		11-18-		38		3743			į.	Perforations		
30 Hole Sie			& Tubing Size	10	32 Depth Set			3389–3541 33 Sacks Cement				
8 3/4"				7"		-						
			···			1206			275 SX			
6 1/8"				4 1/2"		3800			520 SX			
······································												
2 3/8" TBG						3465						
VI. Well To		35 Gas Delive	ry Date	³⁶ Test Date	37 7	est Lengt	th T	38 Tbg. Pressure	30	Csg. Pressure		
_								-				
		41 Oil			· 1	24 HR 43 Gas		265 44 AOF		270 Test Method		
OPEN												
46 I hereby certify that the rules of the Oil Conservation Division have been					en I	303		303		FLOW		
complied with and	that the inf	formation give	n above is true	and complete to	5	0	IL CONS	SERVATION D	IVISION	-		
the best of my knowledge and belief. Signature:						Approved by: ORIGINAL SIGNED BY JERRY SEXTON						
Printed name:						Title: DISTRICT I SUPERVISOR						
THOMAS M. PRICE Title:												
ADV. ENGIN. TECH.						Approval Date: 010 15 1694						
Date: 12-07-		Phone: 915/6	82-1626				- <u>4 ,: 1√</u> ± ,3 T					
47 If this is a cha	nge of oper	ator fill in the			the previous operat	or						

Printed Name

Title

Previous Operator Signature

RECEIVED

OCD HOBBS OFFICE