

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
BOX 1980 NEW MEXICO 87740
FORM APPROVED
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 552, Midland, TX 79702 915/682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
LOT #4, 660' FNL & 960' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-32692
DATE ISSUED 09-08-94

12. COUNTY OR PARISH LEA
13. STATE NM

15. DATE SPUDDED 10-31-94
16. DATE T.D. REACHED 11-09-94
17. DATE COMPL. (Ready to prod.) 11-18-94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL: 3539 KB: 3545
19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3810
21. PLUG, BACK T.D., MD & TVD 3743
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ALL
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3389-3541 EUMONT
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR/CAL; GR/CNL
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	1206	8 3/4"	275 SX, CIRC 6 SX	-
4 1/2"	11.6#	3800	6 1/8"	520 SX, CIRC 34 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	3465
						PACKER SET (MD)
						NONE

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3389-92,94-96,3398-3402,05-07,18-27,30-32,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
34-39,42-52,85-89,93-96,3500-06,09-12,		3389-3541	1000 GALS 7 1/2% HCL
15-20,22-30,3533-41; .5" 148 HOLES		3389-3541	99000 GALS FOAMED CO2 GEL
		3389-3541	275000# SAND

33. PRODUCTION			
DATE FIRST PRODUCTION 11-18-94	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) PROD	

DATE OF TEST 12-05-94	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 303	WATER - BBL. 81	GAS - OIL RATIO -
FLOW. TUBING PRESS. 50	CASING PRESSURE 245	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 303	WATER - BBL. 81	OIL GRAVITY - API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
TEST WITNESSED BY T. W. HALLUM

35. LIST OF ATTACHMENTS
LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Thomas M. Price TITLE ADV. ENGIN. TECH. DATE 12-07-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
T/ANHY	1195	2711	ANHYDRITES, SALTS	T/ANHY	1195	
YATES	2711	3004	SANDS, SHALES, ANHYDRITES	YATES	2711	
SEVEN RIVERS	3004	3384	DOLOMITES, SHALES	SEVEN RIVERS	3004	
QUEEN	3384	3673	SANDS W/DOLOMITES & ANHYDRITES	QUEEN	3384	
GRAYBURG	3673	TD	DOLOMITE	GRAYBURG	3673	