

CD - Hobbs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 960' FWL

Sec. 1-22 S-36 E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-046295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. J. SAUNDERS 4

9. API Well No.

30-025-32692

10. Field and Pool, or exploratory Area

EUMONT, YATES-7R-QN

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

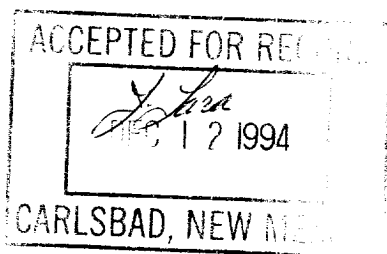
- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & CSG OPS.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED.



14. I hereby certify that the foregoing is true and correct

Signed Walter J. Newman, Jr.

Title DRILLING SUPT.

Date 11-15-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

DEC 14 1994
OLD HOESS
OFFICE

Mid-Continent Region
Production United States



P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

C. J. SAUNDERS NO. 4
660'FNL & 960'FWL
LEA COUNTY, NEW MEXICO

Preset 14" conductor @ 40'. MIRU Capstar #4. Spud 8-3/4" hole @ 1330 hrs 10-31-94. Drld to 1217'. Ran 28 jts 7", 20#, K-55, STC csg to 1330'. TX pattern shoe @ 1328', insert float @ 1159'. Western mixed & pumped 125 sx PSL "C" w/ 6% gel, 2% CaCl₂, 1/4 pps cello, wt. 12.7, yield 1.86. Tailed in w/ 150 sx Class "C" w/ 2% CaCl₂, wt. 14.8, yield 1.34. Bumped plug @ 1630 hrs 11-01-94. Circ'd 6 sx cmt. WOC 4 hrs. Cut csg, weld on 7"x 9" 3M SOW csg head, tested weld to 800#. NU Shaffer 9" 3M dual ram BOP's & choke manifold. Tested choke manifold, lines, rams, kelly, mud lines & floor valves to 300/3000#.

TIH w/ 6-1/8" bit to 1159', tagged cmt. Total WOC time 37.5 hrs. Drld cmt & float to 1189'. Tested 3-1/2" pipe rams & 7" csg to 1500#. Drld cmt & 5' formation to 1222'. Tested formation to 12.2 ppg EMW. Drld 6-1/8" hole to 3800'.

NU lubricator, W.L. BOP & packoff. Logged well as follows: DLL/MSFL/GR/CAL 3800-2500'. GR/NET f/ 3800'-surface. SGR to 3800'; float shoe @ 3798'; float collar @ 3710'. RU Western. Mixed & pumped 380 sx PSL "C" w/ 6% gel, 5 pps NACl, 1/4 pps cello, wt. 12.4, yield 2.01. Tailed in w/ 140 sx "C" w/ .6% CF-20, 2.5 pps NACl, wt. 14.8, yield 1.22. Bumped plug w/ 1600#. CIP @ 1945 hrs 11-10-94. Circ'd 34 sx to pit. ND BOP. Set 9"x 4-1/2" slips w/ 45k. Cut csg. Install 9" 3M x 7-1/16" 3M tbg head. Rig released @ 0300 hrs 11-11-94.