

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

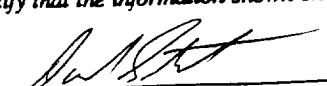
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NSL-3434

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32700
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1481

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Lease Name or Unit Agreement Name State N 008661					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					8. Well No. 6					
2. Name of Operator OXY USA Inc.					16696					
3. Address of Operator P.O. Box 50250 Midland, TX 79710					9. Pool name or Wildcat 022800 Eumont Yates 7 Rvrs Qn (Oil)					
4. Well Location Unit Letter K : 2050 Feet From The South Line and 2020 Feet From The West Line Section 2 Township 22S Range 36E NMPM Lea County										
10. Date Spudded 11/9/94		11. Date T.D. Reached 11/13/94		12. Date Compl. (Ready to Prod.) 12/4/94		13. Elevations (DF & RKB, RT, GR, etc.) 3522'		14. Elev. Casinghead		
15. Total Depth 3800'		16. Plug Back T.D. 3745'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools		20. Was Directional Survey Made No		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3487'-3655' 7 Rvrs - Queen								22. Was Well Cored No		
21. Type Electric and Other Logs Run CDL/CNS/DLL/MSFL/GR										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		400'		12 1/4"		260sx - Circulated		N/A
5 1/2"		15.5#		3800'		7 7/8"		745sx - Circulated		"
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD
										SIZE DEPTH SET PACKER SET
										2 3/8" 3374' 3374'
26. Perforation record (interval, size, and number) 1SPF @ 3487-3503, 07-14, 28-34, 40-42, 45-47, 51-60, 81-83, 3598-3604, 09-22, 28-30, 34-36, 39-45, 48-3655 Total 93 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3487'-3655'		5000g 7 1/2% NeFe HCl acid		
						"		51600g 50 Qual 2% KCl&CO2 w/		
								154000# 12/20 sand		
28. PRODUCTION										
Date First Production 12/4/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.		
Date of Test 12/16/94		Hours Tested 24		Choke Size 1"		Prod'n For Test Period		Oil - Bbl. 29		Gas - MCF 662
								Water - Bbl. 25		Gas - Oil Ratio 22828
Flow Tubing Press. 68		Casing Pressure ---		Calculated 24-Hour Rate		Oil - Bbl. 29		Gas - MCF 662		Water - Bbl. 25
										Oil Gravity - API - (Corr.) 29.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By J. Gibson		
30. List Attachments C-103, C-104, Logs, Deviation Svy										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 				Printed Name David Stewart				Title Reg. Analyst		Date 12/24/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1418'	T. Canyon	
T. Salt	1511'	T. Strawn	
B. Salt	2652'	T. Atoka	
T. Yates	2826'	T. Miss	
T. 7 Rivers	3015'	T. Devonian	
T. Queen	3478'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	400	400	Redbed				
400	1638	1238	Redbed, Anhydrite, Salt				
1638	2760	1122	Anhydrite, Salt				
2760	3800	1040	Anhydrite, Dolomite				