

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR		OGRID Number 017891
Reason for Filing Code NW		
API Number 30-0 25-32709	Pool Name Undes Red Tank Morrow Gas R 10556 3/1/96	Pool Code 83720
Property Code 15880	Property Name Federal 8 Corn	Well Number 1

II. Surface Location

UL or lot no. G	Section 8	Township 22S	Range 32E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West Line East	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code Flowing	Gas Connection Date 9/7/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7057	El Paso Natural Gas P.O. Box 1492, El Paso, TX 79978	2815835	G	
7440	EOTT Operating L.P. P. O. Box 1188, Houston, TX 77252	2815834	0	

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 4/5/95	Ready Date 6/22/95	TD 15,100'	PBTD 14,585' CIBP	Perforations 14,511'-14,524'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2	13-3/8	818	900 sxs-circ 250 sxs	
12-1/4	9-5/8	4560	1900 sxs-circ 400 sxs	
8-1/2	7	12,555	850 sxs	
6-1/2	5	15,100	350 sxs	

VI. Well Test Data

Date New Oil 8/28/95	Gas Delivery Date 9/7/95	Test Date 8/28/95	Test Length 3-1/2 hrs	Tbg. Pressure 830 psi	Csg. Pressure 0
Choke Size 24/64"	Oil 12	Water 0	Gas 48	AOF 554	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Richard L. Wright*

Printed name:

Richard L. Wright

Title:

Division Operations Manager

Date:

9/6/95

Phone:

(915)682-6822

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title:

Approval Date:

SEP 12 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

RECEIVED  
SEP 11 1964  
UCL FROM  
OFFICE