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appropriate district office
See Rule 401 & Rule 1122

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-122
Revised 4-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator <u>Pogo Producing</u>						Lease or Unit Name <u>Fed 8</u>					
Type Test ☒ Initial ☐ Annual ☐ Special						Test Date <u>8-28-95</u>					
Completion Date						Well No. <u>1</u>					
Total Depth <u>15100</u>						Unit Ltr. - Sec. - TWP - Rge.					
Plug Back TD <u>14585</u>						Elevation					
Cg. Size <u>5"</u>		Wt. <u>18#</u>		Set At		Perforations:		County <u>Eddy Lea</u>		Pool <u>Red Tank</u>	
Tbg. Size <u>2-7/8</u>		Wt. <u>6.5</u>		Set At <u>14420</u>		Perforations:		Formation <u>Alto Moron</u>		Confinement <u>AIR</u>	
Type Well - Single - Bradenhead - G.C. or G.Q. Multiple <u>Single</u>		Packer Set At <u>14420</u>		From: <u>14511</u>		To: <u>14524</u>					
Producing Thru <u>T69</u>		Reservoir Temp. °F <u>60</u>		Mean Annual Temp. °F <u>60</u>		Baro. Press. - P. <u>13.2</u>					
L <u>14420</u>		H <u>14420</u>		Gg. <u>.598</u>		% CO ₂ <u>1.01</u>		% N ₂ <u>.38</u>		% H ₂ S	
Prover <u>3.067</u>		Taps <u>F19</u>									

FLOW DATA						TUBING DATA			CASING DATA			Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F		
SI							3220				72 HR.	
1.	2.065 X	1.250	100	2.00	82	3000	94	PKE			45 min	
2.	2.065 Y	1.250	100	6.00	60	2350	94	"			1 HR.	
3.	2.065 Y	1.250	100	12.00	55	1705	90	"			45 min	
4.	2.065 Y	1.250	100	24.00	55	830	90	"			1 HR.	
5.												

RATE OF FLOW CALCULATIONS							
NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.	7.577	15.05	113.2	.9775	1.293	1.006	145
2.	7.577	26.06	113.2	1.000	1.293	1.006	257
3.	7.577	36.86	113.2	1.005	1.293	1.006	365
4.	7.577	52.12	113.2	1.005	1.293	1.006	516
5.							

NO.	P ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio	Mcfd/bbl
1.	.16	542	1.53	.988	4.012	
2.	.16	520	1.47	.988	55.9	
3.	.16	515	1.44	.988	.558	XXXXXXXXXX
4.	.16	515	1.44	.988	XXXXXX	6MIA = 1.226
5.					Critical Pressure * 6.76	PSIA
					Critical Temperature * 353	R

P₁ 3233.2 P₂ 10453.6

NO.	P ₁ ²	P ₂	P ₂ ²	P ₁ ² - P ₂ ²
1.	3013.3	9080.1	1373.5	
2.	2363.6	5586.7	4866.9	
3.	1219.3	2556.1	7497.5	
4.	848.1	719.2	9734.4	
5.				

1) $\frac{P_1^2}{P_2^2 - P_1^2} = \underline{1.074}$ (2) $\left[\frac{P_1^2}{P_2^2 - P_1^2} \right] = \underline{1.074}$

AOF = Q $\left[\frac{P_1^2}{P_2^2 - P_1^2} \right] = \underline{554}$

Absolute Open Flow <u>554</u>	Mcfd @ 15.025	Angle of Slope <u>45</u>	Slope, n <u>1.000</u>
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Remarks * = CORRECTED TO 1.0170 (102)

12.00 BBLs Condensate During Test 55.9 @ 60°

Approved By Division	Conducted By:	Calculated By:	Checked By:
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