

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See
Instructions on
Reverse)OIL COM-
BOB 1980 FOR APPROVED
NO. 1004-0137
DATE: December 31, 1991
HOBBES NEW 24400
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. SERV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Pogo Producing Company						CONFIDENTIAL	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL, Section 8, T22S, R32E At top prod. interval reported below same At total depth same							
14. PERMIT NO.		DATE ISSUED 10/6/94				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
15. DATE SPUDDED 4/5/95		16. DATE T.D. REACHED 5/24/95		17. DATE COMPL. (Ready to prod.) 6/22/95		7. UNIT AGREEMENT NAME	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3720' GR		19. ELEV. CASINGHEAD 3719'		8. FARM OR LEASE NAME, WELL NO. Federal 8 No. 1			
20. TOTAL DEPTH, MD & TVD 15,100'		21. PLUG BACK T.D., MD & TVD 14,585' CIBP		22. IF MULTIPLE COMPL., HOW MANY*		9. API WELL NO. 30-025-32709	
23. INTERVALS DRILLED BY 10'-15,100'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,511' - 14,524' (Morrow)		25. WAS DIRECTIONAL SURVEY MADE No		10. FIELD AND POOL, OR WILDCAT Undes Red Tank Morrow	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-DIL-CNL-CBL		27. WAS WELL CORED No		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8, T22S, R32E			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		72#		818'		17-1/2	
9-5/8		43.5#, 47#, 53		5# 4560'		12-1/4	
7		29#		12,555		8-1/2	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		12,285		15,100'		350 sxs	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		12,090					
2-3/8		14,403		14,442			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
14,511' - 14,524' (52 - .50" dia holes)				DEPTH INTERVAL (MD)			
14,699' - 14,723' (76 - .375" dia holes)				14511'-14524			
14,593' - 14,601' (32 - .375" dia holes)				14699'-14723'			
				14593'-14601'			
				AMOUNT AND KIND OF MATERIAL USED			
				No Stimulation			
				3000 gal 7-1/2% HCl methanol			
				"Plugged"			
				No Stimulation - "Plugged"			
33. PRODUCTION							
DATE FIRST PRODUCTION 6/23/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/28/95		HOURS TESTED 3-1/2		CHOKE SIZE 24/64"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 830		CASING PRESSURE 0		CALCULATED 24-HOUR RATE		OIL—BBL. 82	
						GAS—MCF. 554	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 55.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Pro Well Tester	
35. LIST OF ATTACHMENTS C-104, C-122, Logs, Sundries, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Richard J. Smith</i>		TITLE Division Operations Manager				DATE Sept. 6, 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE DEPTH
					TOP	VERT. DEPTH
				Basal Anhydrite	4448	4448
				Delaware Lime	4689	4689
				Bell Canyon	4767	4767
				Cherry Canyon	5589	5589
				Brushy Canyon	6871	6871
				Bone Spring	8682	8682
				Wolfcamp	11832	11832
				Strawn	13240	13240
				Atoka Clastics	13390	13390
				Mid. Morrow		
				Clastics	14422	14422