		P.O. BOX 1980
	ITED STATES	P.O. BOX 1980 P.
(June 1990) DEPARTMENT OF THE INTERIOR		Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	NM-90586 6. If Indian, Allottee or Tribe Name
	rill or to deepen or reentry to a different reserve	
Use "APPLICATION FO	OR PERMIT—" for such proposals	
SURMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	T IN TRIPLICATE	
I. Type of Well Oil Gas		8. Well Name and No.
Oil Gas Other 2. Name of Operator		Federal 8 No. 1
Pogo Producing Company		9. API Well No.
3. Address and Telephone No.		30-025-32709
P.O. Box 10340, Midland, TX 79702-7340 (915)682-6822		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Undes Red Tank Morrow 11. County or Parish, State
1980' FNL & 1980' FEL, Section	on 8, T22S, R32E	The booking of Cartain, Sant
		Lea County, NM
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	ON
Notice of Intent	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
	X Other <u>Set Liner</u>	(Note: Report results of multiple completion on Weil
Godby state	all pertinent details, and give pertinent dates, including estimated date of s	Completion or Recompletion Report and Log form.) tarting any proposed work. If well is directionally drilled,
Describe Proposed of Completed Operations (Clearly State give subsurface locations and measured and true ver	arical depths for all markers and zones pertinent to this work.)*	
1,5100'. Top of liner @ 3 w/ 350 sxs Cl "H" + 3 pps 2500 psi 1130 hrs CST 5/2' cement to liner top @ 11.	Ran 70 jts 5", 18#, P-110 FI 12,285'. Float collar @ 15,01 KCl + .5% H-344 + .5% H-322 7/95. Set liner pkr. Tag cen 767'. POOH & RIH w/ RTTS pac w/ fresh water. Monitor liner	.5'. Howco cemented liner @ 16.4 ppg. Plug down w/ ment @ 12,200'. Drill out ker to 11,550'. Displace
Logged w/ Schlumberger. 1,5100'. Top of liner @ : w/ 350 sxs Cl "H" + 3 pps 2500 psi 1130 hrs CST 5/2' cement to liner top @ 11, 14 ppg mud in drill pipe w	Ran 70 jts 5", 18#, P-110 FI 12,285'. Float collar @ 15,01 KCl + .5% H-344 + .5% H-322 7/95. Set liner pkr. Tag cen 767'. POOH & RIH w/ RTTS pac w/ fresh water. Monitor liner	48 casing. Float shoe @ .5'. Howco cemented liner @ 16.4 ppg. Plug down w/ ment @ 12,200'. Drill out ker to 11,550'. Displace
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