

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
MORRIS, NEW MEXICO 88240  
FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 8, T22S, R32E

5. Lease Designation and Serial No.

NM-90586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 8 No. 1

9. API Well No.

30-025-32709

10. Field and Pool, or Exploratory Area

Undes Red Tank Morrow

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface Inter. & Prod. Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Casing - MIRU Nabors Rig #56. Spud @ 0600 hrs CST 4/5/95. Drilled 17-1/2" hole to 818'. TD reached 0300 hrs 4/6/95. Ran 13-3/8", 72#, N-80, ST&C casing. TPGS @ 818'. IFC @ 782'. Howco cemented casing w/ 700 sxs "C" 65/35 Lite @ 12.4 ppg. Followed by 200 sxs "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down w/ 550 psi @ 1200 hrs CST 4/6/95. Recovered 250 sxs excess cement. Total WOC 22-3/4 hrs. NU BOP's and test to 1000 psi.

Intermediate Casing - Drilled 12-1/4" hole to 4560. TD reached 0600 hrs CST 4/11/95. Ran 9-5/8", 43.5#, 47# & 53.5# N-80 LT&C casing. Guide shoe @ 4560'. Float collar @ 4518'. Howco cemented w/ 1700 sxs "C" Lite @ 12.4 ppg. Tail w/ 200 sxs "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down w/ 1400 psi. Plug down and tool closed w/ 1500 psi @ 0130 hrs CST 4/13/95. Circulated 400 sxs to pit. NU BOP's. Tested casing and BOP's to 3000 psi.

Production Casing - Drilled 8-1/2" hole to 12,555'. TD reached 0630 hrs CST 4/27/95. Logged w/ Schlumberger. Ran 319 jts 7", 29#, S-95 & P110, LT&C casing. Float shoe @ 12,555'. Float collar @ 12,513'. Stage tools @ 8825' & 6231'. Howco cemented first stage w/ 850 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .8% H-322 + .2% HR-5 @ 15.6 ppg. Plug down w/ 2000 psi. Open tool @ 8825'. Circulated 5 hrs between stages. Lost returns. Close tool. Open tool @ 6231'. Circulated 2 hrs. Clear DV tool. Close tool w/ 1900 psi. Job complete 0800 hrs CST 4/30/95.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Manager

Date September 6, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side