

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONTROL FOR APPROVED
BOX 1980
TORRES, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. NAME OF OPERATOR: Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.: P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 580' FSL & 790' FWL, Section 27, T22S, R32E
At top prod. interval reported below same
At total depth same

CONFIDENTIAL

19. PERMIT NO. DATE ISSUED 11/29/94

15. DATE SPUDDED 6/9/95 16. DATE T.D. REACHED 6/22/95 17. DATE COMPL. (Ready to prod.) 7/10/95 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 3616' GR

20. TOTAL DEPTH, MD & TVD 8732' 21. PLUG, BACK T.D., MD & TVD 8685' 22. IF MULTIPLE COMPL., HOW MANY? --- 23. INTERVALS DRILLED BY 10'-8732'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8353'-8386' Brushy Canyon (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	822	14-3/4	800 sxs-circ 150 sxs	
7-5/8	29.7#	4520	9-7/8	1400 sxs-circ 150 sxs	
4-1/2	11.60#	8732	6-3/4	875 sxs-TOC @ 2030'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8545'	

31. PERFORATION RECORD (Interval, size and number) 8353;-8386' (66 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8353'-86'	Acidz w/ 1000 gals 7-1/2% HCl
	Frac w/ 56000# 16/30 sand

33. PRODUCTION							
DATE FIRST PRODUCTION 7/8/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/4" insert				WELL STATUS (Producing or shut-in) Pumping	
DATE OF TEST 7/17/95	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 201	GAS—MCF. 199	WATER—BBL. 421	GAS-OIL RATIO 990:1
FLOW, TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 201	GAS—MCF. 199	WATER—BBL. 421	OIL GRAVITY-API (CORR.) 40.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS C-104, Logs, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Senior Operations Engineer DATE 7/20/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED