

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P.O. Box 10340 Midland, TX 79702-7340 915/682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
580' FSL 790' FWL Section 27, T-22-S, R-32-E

5. Lease Designation and Serial No.

NM-69376

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 27 Well #8

9. API Well No.

30-025-32755

10. Field and Pool, or Exploratory Area

Red Tank Delaware, West

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company respectfully request permission to alter the casing sizes and hole diameters on the APD for the above captioned well. The new design will be as follows:

Size of Hole	Size of Casing	Weight per Ft.	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	32.75#	800'	Sufficient to circulate
9 7/8"	7 5/8"	26.40#	4500'	Sufficient to circulate
6 3/4"	4 1/2"	11.60#	9000'	To tie back 200' into 7 5/8"

RECEIVED

JUN 13 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]*

Title Division Operations Manager

Date 6/5/95

(This space for Federal or State office use)

Approved by *[Signature]*
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

6/9/95

RECEIVED

JUN 19 1895

**OLD FORDS
OFFICE**

OFFICE