

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MARALO, INC.

3. Address and Telephone No.
P. O. BOX 832, Midland, Texas 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2310' FNL & 1980' FEL, SECTION 14, T22S, R32E
UNIT 6**

5. Lease Designation and Serial No.

NM-85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

PROHIBITION FEDERAL UNIT

8. Well Name and No.

PROHIBITION FEDERAL UT. #4

9. API Well No.

30-025-32758

10. Field and Pool, or Exploratory Area

RED TANK - BONE SPRING

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **COMPLETION ATTEMPT**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/27/95 OPERATION: COMPLETE IN BRUSHY CANYON HAD LOCATION SCRAPPED & ANCHORS SET. MI RU PULLING UNIT. INSTALLED BOP. SET PIPE RACKS. HAD 2-7/8" TBG DELIVERED/UNLOADED, TALLIED.
01/30/95 PU & RIH W/4 3/4" BIT + BIT SUB + 5-1/2" CSG SCRAPER + 2-7/8" SN + 288 JTS 2-7/8" TBG TO 8955 PBTD (TBG TALLEY). CIRC'D HOLE W/2% KCL WATER. POH & LD 14 JTS UP TO 8513'
01/31/95 RU NOWSCO SVCS & PICKLED TBG W/300 GALS 15% NEFE ACID TO BTM OF TBG @ 8513'. REVERSED OUT. SPOTTED 200 GALS 7-1/2% MUD REMOVAL ACID FROM 8513' UP TO 8313'. RAN GR/CCL/CBL W/1000 PSI ON CSG FROM PBTD UP TO TOC @ 4490'. RIH W/4" CARRIER GUN W/PREM CHARGES & SHOT 1 JSPF @ 8463', 8464', 8465', 8466', 8467', 8478', 8479', 8480', 8481', 8482', 8483', 8484', 8485', 8486', 8487', 8488', 8489', 8490', 8491', 8492', 8493', 8494', 8495', 8496', 8509', 8510', 8511', 8512', 8513', RD WEDGE WL. NOWSCO PUT 1000 PSI ON CSG. SWI TO LET ACID SOAK ON PERFS.
02/01/95 RIH W/5-1/2" X 2-3/8" AST PKR + 2-7/8" SN + 266 JTS 2-7/8" TBG TO 8333' W/HYDROSTATIC TESTERS TESTING TBG ABOVE SLIPS TO 8000 PSI. REVERSE ACID, SET PKR, PRESSURED BACKSIDE TO 500 PSI. OPENED BYPASS ON PKR & SPOTTED 1500 GALS 7-1/2% MUD REMOVAL ACID + BALL SEALERS TO BTM OF TBG. CLOSED PKR BYPASS. PUMPED AWAY ACID @ 3 BPM. AVERAGE PRESSURE 1470 PSI MAX PRESSURE 1640 PSI.
02/03/95 RU NOWSCO SERVICES & FRAC'D PERFS 8463-8513' W/28,100 GALS 35# X-LINK GEL, CARRYING 57,500# 16/30 OTTAWA SAND + 15,000# 16/30 RESIN COATED SAND. PUMPED DOWN CSG @ AVG RATE 20 BPM. AVG PRESS. 991 PSI, MAX PRESS 1680 PSI.
02/14/95 RIH W/TRACER LOG & TEMP SURVEY LOG. LOG SHOWED ALL PERFS OPEN & NO CHANNELING BEHIND CSG ABOVE TOP PERF.
02/15/95 ND TREE UNSET PKR NU BOP. POH W/TBG + PKR. RIH W/1 JT 2-7/8" TBG W/NOTCHED COLLAR FOR MUD ANCHOR + 4' PERF SUB + SN + 7 JTS 2-7/8" TBG + 2-7/8" X 5-1/2" TBG ANCHOR + 268 JTS TBG. TBG ANCHOR @ 8333'. SN @ 8553'. BTM. OF ANCHOR @ 8589'. ND BOP. SET TBG ANCHOR W/12' POINTS. NU TBG BONNET & INSTALLED WELLHEAD ASSEMBLY-HOOK UP BTRY.

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Logan

Title **REGULATORY ANALYST**

Date **FEBRUARY 21, 1995**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date **SSS**

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