			FORM APPROVED
Form 3160-5		ED STATES	Budget Bureau No. 1004-0135
(June 1990)		OF THE INTERIOR	5. Lease Designation and Serial No.
	BUREAU OF LA	AND MANAGEMENT	NM-85937
	SUNDRY NOTICES A	ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not u	se this form for proposals to drill	or to deepen or reentry to a different reservoir.	
	Use "APPLICATION FOR	PERMIT—" for such proposals	
		N TRIPLICATE	7. If Unit or CA, Agreement Designation
	SUBMIT II		
1. Type of We		PROHIBITION FEDERAL UNIT 8. Well Name and No.	
X Oil Well	Gas Well Other	PROHIBITION FEDERAL UT. #4	
2. Name of O		9. API Well No.	
MARALO,		30-025-32758	
	I Telephone No. SOX 832, MIDLAND, TEXAS 79702	10. Field and Pool, or Exploratory Area	
	Well (Footage, Sec., T., R., M., or Survey Desc	RED TANK - BONE SPRING	
	NL & 1980' FEL, SECTION 14, T22	11. County or Parish, State	
UNIT G			
			LEA, MY
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER BATA
		TYPE OF ACTION	
	TYPE OF SUBMISSION		
	Notice of Intent	Abandonment	Change of Plans
			Non-Routine Fracturing
	Subsequent Report	Casing Repair	Water Stut-Off
		Altering Casing	Conversion to Injection
	Final Abandonment Notice	COMPLETE DRILLING OPERATI	ONS Dispose Water H.
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
12 Describe Pr	consect or Completed Operations (Clearly state all D	ertinent details, and give pertinent dates, including estimated date of startin	
aive s	ibsurface locations and measured and true vertical	depths for all markers and zones pertinent to uns work.)	
01/03 /95	RUN 108 JTS 8-5/8" 32# CSG. SET	T @ 4700'. CEMENT 8-5/8" CSG W/1780 SXS HALC	CET 9-5/8" CSG SLIPS_ CIT
	FLOCELE, TAILED IN W/250 SX F	PREN CENT W/2% CACL2. CENT CIRC'D TO SURFACE	. SET 8-578 COU SETT 5, COT
(OFF 8-5/8" CSG. NU BOP. TEST B	OP W/MUNAHANG LESTERS. Di to 00001 LOCCINC DAN CR/CNLD 2001- 895	53', GR/ATT 4690'- 8979'.
01/04 THRO	UGH 01/11/95 DRILLING FROM 4/00	D' TO 9000'. LOGGING. RAN GR/CNLD 200'- 895 RF. RAN 5-1/2" CSG. SET @ 9000'. CEMT 5-1/2	• CSG. W/475 SXS HALCO LIGHT
01/13/95	TEMP SURVEY TOC & 4490' FROM SUR	CLED IN W/360 SXS 50/50 POZ MIX W/3% KCL WTR	TO MIX CENT. ND BOP, SET
(ENI W/3# SALI + $\frac{2}{4}$ FLUCELE, IAI	CSG & NU WELLHEAD, JET & CLEAN PITS. RELEA	SED RIG. W/O COMPLETION.
	LOG TOPS:		
	AMAR LIME 4786' (-1061')	BRUSHY CANYON 7004' (-3279')	
	ELL CANYON 4860' (-1135')	BONE SPRING 8654' (-4929')	
	ANZANITA 5986' (-2261')		
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			SJS
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14 I hereby ce	that the foregoing is true and correct		
Signed	Xbaother Legan	Tide REGULATORY_ANALYST	Date FEBRUARY 8, 1995
	e for Federal or State office use)		
		Title	Date
Approved Conditions	of approval, if any:	Hut	
		nowingly and willfully to make to any department or agency of the Unite	ed States any false, fictitious or fraudulent statements
	Section 1001, makes it a crime for any person kr ons as to any matter within its jurisdiction.	investige, and without to make to any dependence of agency of the one	•

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