

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
N.A. ALCONS. COMMISSION
P.O. BOX 1980
MORRIS, NEW MEXICO 88744
OMB NO. 1004-0137
Expires: December 31, 1991
REGISTRATION AND SERIAL NO.
NM-85937

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ 06/19/95

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVYR. ☐ Other ☐

2. NAME OF OPERATOR

MARALO, INC.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310' FNL & 2155' FNL

At top prod. interval reported below

At total depth SAME

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

06/07/95

16. DATE T.D. REACHED

06/24/95

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3706'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8914'

21. PLUG, BACK T.D., MD & TVD

8540'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/LDT/AIT, GR/CBL/CCL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	1122'	17-1/2"	SURF - 700 HALCO LT + 250 "C"-	CIRC'D
8-5/8"	32#	4707'	12-1/4"	1050'-1750 HALCO LT + 250 PREM.	
5-1/2"	17#	8914'	7-7/8"	4550'-1325 50/50 POZ MIX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8453'	

31. PERFORATION RECORD (Interval, size and number)

PLUG & ABANDONMENT PENDING

8571 - 8598'

8470 - 8480'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8571 - 8598'	1200 GALS 7 1/2% MUD REMOVAL ACID
8571 - 8598'	FRAC'D W/9600 GALS INVERTAFRAC + 14000 GALS X-LNK GEL, 50000# 20/40 OTTAWA SD.
8540'	CENT RETAINER SET W/166 SXS + 6 SX TOP

33. PRODUCTION 8470 - 8480' FRAC'D W/6000 X-LNK, 12,000 20/40 SAND

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
SI WELLBORE PENDING P & A. SI

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, TEMPERATURE SURVEY, LOGS (2 SETS)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donaldis Legan

TITLE

REGULATORY ANALYST

DATE 10/12/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
	0	818	REDBED		(-1070')
	818	1122	REDBED & ANHY	4788'	(-1138')
	1122	1460	ANHY	4856'	(-1138')
	1460	4000	ANHY & SALT	6003'	(-2285')
	4000	4584	DOL & LIME	7394'	(-3676')
	4584	4743	DOL & ANHY	8686'	(-4968')
	4743	5880	SAND		
	5880	8510	SAND & SHALE		
	8510	8914	LIME		
				NAME	
				LAMAR	
				BELL CANYON	
				MANZANITA	
				BRUSHY CANYON	
				BONE SPRING	

38. GEOLOGIC MARKERS