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N.M. OIL CONS. COMMISSION	1
P.O. BOX-1080 HORRES NEW MEXICO: 8824	0

CEMT RETAINER. LOADED BACKS PREM NEAT CEMT. LEFT 6 SXS (WHILE CIRC'G HOLE W/2% KCL W 08/22/95 RIH W/36 JTS TBG TO 8480'. 8531' WLTD. CORRELATED DEPTI W/2-7/8" NOTCHED COLLAR + CH/ 8387'. REVERSE ACID INTO TBG TO 1400 PSI. CONTINUED TREAT 08/23/95 RU TO SWAB, SWABBED DRY. 08/24/95 RU DOWELL TO FRAC PERFS 8470- COATED SAND DOWN TBG @ 6 BPM. 08/25/95 SITP AFTER FRAC 100 PSI. BLE 08/26/95 MI RU NOWSCO COIL TBG UNIT ON 08/28/95 RIH W/2-1/2" x 1-3/4" X 24' F	RU DOWELL & SPOTTED 200 GALS 7-1/2% MUD CLEAN OUT IN TO WEDGE WL GR/CBL/CCL LOG RUN 07/06/95. SHOT 1 IANGE OVER + 2-3/8" x 5-1/2" AST PKR + CHANGE OVER 16G, SET PKR & PRESSURED BACKSIDE TO 500 PSI. FORMATING PERFS BY PUMPING 500 GALS 7-1/2% MUD CLEAN OLD-84801, 11 HOLES W/6,000 GALS 30# X-LINKED GEL + 1	ACID TRIPLE INHIBITED. TAGGED PBTD a 1 SPF a 8470-8480', 11 HOLES. RIH + 2-7/8" SN + 257 JTS 2-7/8" TBG TO ATION BROKE a 2540 PSI AND FELL BACK JT ACID. 12,000 20/40 MESH CURABLE RESIN & CLEANED UP.
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00/21/32 KIH M/2-1/2" EZ DKILL SZ (M)	FIDE & PRESSURE TO 500 PSI. PUMPED 100 SXS PREM. (CEMT ON TOP OF CEMT RETAINER & HAD 166 SXS IN FORM FIR. RD HALLIBURTON. POH W/38 JTS 2-7/8" TRG	CEMT W/5% HALAD Q FOLLOWED W/100 eve
08/18/95 RU PULLING UNIT. POH W/RODS	S & PUMP. ND TBG BONNET. NU BOP. UNSET TBG ANCHO T RETAINER + 272 JTS 2-7/8" TRG TO 8540! RILHALLS	TRIPTON & LOADED TRO & DUMBED TUBE
give subsurface locations and measured and true verti	complete in Next Brushy Canyon Sand.	
13. Describe Proposed or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated date of s	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) starting any proposed work. If well is directionally drille
☐ Final Abandonment Notice	Altering Casing Other <u>COMPLETION ATTEMPT</u>	Conversion to Injection Dispose Water
•	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Subsequent Report	Recompletion	New Construction
Notice of Intent	Abandonment	Change of Plans
TYPE OF SUBMISSION	((s) TO INDICATE NATURE OF NOTICE, RE	
12. CHECK APPROPRIATE BOX	(a) TO INDICATE MATURE OF MOTION RE	LEA, NEW MEXICO
4. Location of Well (Footage, Sec., T., R., M., or Survey 1 2310' FNL, 2155' FML, SEC. 14, T225	Description) S, R32E	RED TANK, DELAWARE W 11. County or Parish, State
3. Address and Telephone No. P. O. BOX 832, MIDLAND, TX 79702	(915) 684-7441	30-025-32759 10. Field and Pool, or Exploratory Area
MARALO. INC.		9. API Well No.
Qil Gas Other 2. Name of Operator		8. Well Name and No. PROHIBITION FEDERAL UNIT #5
1. Type of Well	IT IN TRIPLICATE	PROHIBITION FEDERAL UNIT
Use "APPLICATION FO	OR PERMIT—" for such proposals	7. If Unit or CA, Agreement Designation
Do not use this form for proposals to d	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reserv	6. If Indian, Allottee or Tribe Name
· ·	F LAND MANAGEMENT	 Lease Designation and Serial No. NM-85937
7	ENT OF THE INTERIOR	HOBB EXPIRES, March 31, 1993 5. Lease Designation and Serial No.
(June 1990) DEPARTME BUREAU OF	NITED STATES	P.O. BOX-NA PPROVED 992

Approved by Conditions of approval, if any: Title _ Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW

