

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.I. 71L CONS. COMMISSION  
P.O. BOX 1980  
HOBBBS. NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL, 2155' FML, SEC. 14, T22S, R32E

5. Lease Designation and Serial No.

NM-85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

PROHIBITION FEDERAL UNIT

8. Well Name and No.

PROHIBITION FEDERAL UNIT #5

9. API Well No.

30-025-32759

10. Field and Pool, or Exploratory Area

RED TANK - BONE SPRING

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMPLETION ATTEMPT**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**PROPOSED COMPLETION OPERATION: COMPLETE IN BRUSHY CANYON**

07/05/95 TALLIED IN HOLE W/4-3/4" BIT + BIT SUB + 5-1/2" CSG SCRAPER + 283 JTS TBG TO 8836' PBD TBG TALLEY, RU BJ SERVICES & PICKLED TBG W/300 GALS 15% NEFE TRIPLE INHIBITED ACID TO BTM OF TBG. CIRC'D OUT W/2% KCL WTR. POH W/8 JTS UP TO 8598'. SWI.

07/06/95 RU BJ SERVICES ON TBG & SPOTTED 200 GALS 7-1/2% MUD REMOVAL ACID TRIPLE INHIBITED FROM 8598' TO 8398'. RU WEDGE WL. RAN GR/CBL/CCL FROM PBD 8857' WL TALLEY UP TO 4930' TOC W/1000 PSI ON CSG. CORRELATED LOGS. MADE 2 RUNS W/4" CARRIER GUN W/PREM CHARGES & SHOT 1 JSPF @ 8571', 8572', 8573', 8574', 8578', 8582', 8583', 8584', 8537-8598', 20 HOLES. RU HYDROSTATIC TBG TESTERS. RIH TESTING TBG TO 7500 PSI ABOVE SLIPS. NU BOP. REVERSE SPOT ACID IN TBG. SET PKR W/30 POINTS COMPRESSION. PKR SET @ 8434'. PRESSURED BACKSIDE TO 500 PSI, OK, RU BJ SVCS ON TBG & PRESSURED UP TO 2100 PSI & FORMATION BROKE. PUMPED SPOT ACID AWAY, CONTINUED TREATMENT OF PERFS W/1200 GALS 7-1/2% MUD REMOVAL ACID. AVG PRESSURE 1800 PSI, MAX PRESSURE 3500 PSI.

07/10/95 RU DOWELL TO FRAC PERFS 8571' TO 8598' DOWN TBG W/1750# INVERTA FRAC. FOLLOW UP W/14,000 GALS Y-F120 X-LNK'D GEL CARRYING 42,000# 20/40 OTTAWA SAND + 8000# 20/40 RESIN COATED SAND. SD FOR GEL TO BREAK.

07/11 THRU 07/19/95 SWABBED. EVALUATING WELL, SET FLOW LINE TO BATTERY. RIH W/NOTCHED COLLAR + 1 JT 2-7/8" TBG FOR MUD ANCHOR + 4' PERF SUB +SN + 4 JTS 2-7/8" TBG + 2-7/8" x 5-1/2" TBG ANCHOR + 271 JTS 2-7/8" TBG. NU BOP. SET TBG ANCHOR W/16 PTS TENSION. ND TBG BONNET. BTM MUD ANCHOR @ 8653'. SN @ 8617'. TBG ANCHOR @ 8488'. SWI.

07/20/95 UNLOADED RODS, BUILT WELLHEAD ASSEMBLY AND TIED INTO FLOWLINE.

07/24/95 SET LUFKIN MARK 2 456D PUMPING UNIT W/75 HP MOTOR. HOOKING UP ELECTRICITY.

07/25 THROUGH 08/08/95 EVALUATING WELL.

14. I hereby certify that the foregoing is true and correct

Signed Dorothea Logan

Title REGULATORY ANALYST

Date AUGUST 11, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

J. Lara  
1995