

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

PROHIBITION FEDERAL UNIT

8. Well Name and No.

PROHIBITION FEDERAL UNIT #5

9. API Well No.

30-025-32759

10. Field and Pool, or Exploratory Area

RED TANK - BONE SPRING

11. County or Parish, State

LEA, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL, 2155' FML, SEC. 14, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CURRENT PERFORATIONS: 8571 - 8598'

PROPOSED OPERATION: Recomplete in next Brushy Canyon Sand

1. RUPU. TOH w/rods, pump & tbq.
2. TIH w/cmt retainer and tbq. Set at +/- 8550'. Squeeze lower perms w/ +/- 200 sx cmt. Pull out of retainer.
3. PU to 8480'. Spot 200 gals 7 1/2% mud clean-out acid, triple inhibited. TOH w/tbg.
4. RU Wedge WL. TIH w/4" carrier guns and shoot 1 SPF @ 8470-8480' (11 holes). Depths based on Wedge GR/CBL/CCL run 7/6/95.
5. TIH w/5 1/2" treating pkr on tbq to +/- 8400'. Reverse acid into tbq. Set pkr. Breakdown perms by pumping away spot acid.
6. Continue treatment by pumping 500 gals 7 1/2% mud clean-out acid carrying 22 ball sealers down tbq at a rate of +/- 3 BPM.
7. Swab and evaluate.
8. If warranted, RU Dowell to frac perms 8470-80' w/6,000 gals 30# X-link gel + 12,000 20/40 mesh curable resin-coated sand down tbq at a rate of +/- 6 BPM. Shut well in to allow gel to break.

9. Swab and evaluate.
10. Release pkr. Drop down and tag PBTD. Clean out sand if necessary TOH w/tbg & pkr.
11. TIH w/pumping equipment and return well to production.

RECEIVED
AUG 14 8 51 AM '95

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Lagan

Title REGULATORY ANALYST

Date AUGUST 11, 1995

(This space for For (Orig. SEC.) JOE G. LARA

Approved by _____
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 8/31/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side