

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**A. OIL CONS. COMMISSION**  
**P.O. BOX 1980**  
**HOBBS, NEW MEXICO 88240**  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**MARALO, INC.**

3. Address and Telephone No.

**P. O. BOX 832, MIDLAND, TX 79702**

**(915) 684-7441**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2310' FNL & 2155' FML, SECTION 14, T22S, R32E  
UNIT LETTER F**

5. Lease Designation and Serial No.  
**NM 85937**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**PROHIBITION FEDERAL UNIT**

8. Well Name and No.

**PROHIBITION FEDERAL UT. #5**

9. API Well No.

**30-025-32759**

10. Field and Pool, or Exploratory Area

**RED TANK - BONE SPRING**

11. County or Parish, State

**LEA, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **SPUD, CSG TEST & CEMENT JOB**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06/06/95 ROAD, DRLG PAD & RESERVE PIT COMPLETE. 40' of 20" CONDUCTOR SET & CEMENT TO SURF. MI & RU MCGEE RIG #2.  
06/07/95 SPUD WELL. 17½" HOLE.  
06/09/95 RU 13-3/8" CSG TOOL & RUN 25 JTS 13-3/8" J-55 54.50# ST&C CSG. SET @ 1122'. CIRC 13-3/8" CSG, CEMENT CSG W/700 SXS HALCO LT CEMENT W/4% GEL + 1/4# FLOCELE + 3# SALT. TAILED IN W/250 SXS CL. "C" NEAT CEMENT W/2% CACL2. PLUG DOWN, CEMENT CIRC'D TO SURFACE.  
06/10/95 FINISHED CEMENT 13-3/8" CSG, 8 HRS. WOC, CUT OFF CONDUCTOR PIPE & 13-3/8" CSG & WELD ON BRADENHEAD. NU BOP, TEST TO 500 PSI, OK. 12½" HOLE.  
06/16/95 RU 8-5/8" CSG TOOL & RUN 116 JTS 8-5/8" 32# K-55 CSG. SET @ 4707'. CIRC 8-5/8" CSG, CEMENT 8-5/8" CSG W/1750 SXS HALCO LT. CEMENT W/15# SALT & 1/4# FLOCELE. TAILED IN W/250 SXS PREM. NEAT CEMENT. PLUG DOWN.  
06/17/95 RAN TEMP SURVEY - TOC @ 1050' FS OUTSIDE OF 8-5/8" CSG. FINISHED CEMENT 8-5/8" CSG. WOC, PU BOP & SET 8-5/8" CSG, CUT OFF 8-5/8" CSG, NU BOP, TESTED TO 3000 PSI & 1500 PSI ON HYDRIL, DRLD FLOAT COLLAR, 55' CEMENT & FLOAT SHOE. HOLE SIZE: 7-7/8".  
06/24/95 DEPTH OUT 8914'. RU SMSCO & RAN GR/CNL/AIT FROM TD TO CSG W/GR/CNL TO SURFACE.  
06/25/95 FINISHED RUNNING 199 JTS. 5-1/2" CSG. SET @ 8914'. CEMENT 5-1/2" CSG W/1325 SXS 50/50 POZ MIX + 2.8# KCL. ND BOP. SET 5-1/2" CSG SLIPS & JET STEEL PIT. RELEASED RIG. TOC @ 4550' GL. NO COMPLETION.

14. I hereby certify that the foregoing is true and correct

Signed *Donna L. Lagan*

Title **REGULATORY ANALYST**

Date **JUNE 28, 1995**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

*David P. Glass*