

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
BOX 1980

HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

PROHIBITION FEDERAL UNIT

8. Well Name and No.

PROHIBITION FEDERAL UNIT #6

9. API Well No.

30-025-32760

10. Field and Pool, or Exploratory Area

RED TANK - DELAWARE

11. County or Parish, State

LEA, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL, SEC. 14, T22S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **COMPLETION**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ELEVATIONS: 3733' GL 3746' KB (13' AGL) 9000' TD

CASING: 13 3/8" 54.5# @ 1,154' w/ 950 sx, circ'd to surface
8 5/8" 32# @ 4,710' w/ 1870 sx, circ'd to surface
5 1/2" 17# @ 9,000' w/ 1025 sx, TOC - 4710'

PROPOSED OPERATION: Complete in Brushy Canyon

1. RUPU. TIH w/bit, csg scrapers, and 2 7/8" tbg to PBTD.
2. "Pickle" tbg by pumping 300 gals 15% NEFE to bottom of tbg, then reversing out. Circulate hole w/clean 2% KCl water.
3. PU to 8496'. RU NowSCO. Spot 200 gals 7 1/2% "mud-removal" acid from 8496'. TOH w/bit, scrapers, and tbg.
4. RU Wedge wireline. Run GR/CCU/CBL (w/1000 psi on csg) from PBTD to TOC. Correlate to SWSCO OH GR/CNL/LDT log run 5/12/95.
5. TIH w/4" csg guns, premium charges, and shoot 2 JSPF @ 8481 - 8496' (31 total holes).
6. TIH w/tbg & 5 1/2" treating pkr to +/- 8350'. Reverse spot acid into tbg. Set pkr.
7. Breakdown perfs by pumping away spot acid.
8. Continue treatment by pumping 1500 gals 7 1/2% "mud-removal" acid carrying +/- 60 ball sealers down tbg at a rate of +/- 3 BPM. If bailout occurs, surge off balls and finish treatment.
9. Swab back load. TOH w/tbg & pkr.
10. RU NOWSCO to frac perfs 8481 - 8496' w/ 28,100 gals 35# X-link gel carrying 57,500# 16/30 Ottawa Sand + 15,000# 16/30 resin coated sand. Pump down csg at a rate of +/- 20 BPM w/an anticipated treating pressure of 1700 psi. Shut well in to allow gel to break and resin to cure.
11. TIH w/tbg & pkr. Tag PBTD to insure perfs are clear. If not, circulate (or bail) out sand. PU & set pkr @ +/- 8350'.
12. Swab/flow well back and evaluate.
13. Set up surface facilities and place well on production.

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Legan Title REGULATORY ANALYST

Date MAY 26, 1995

(This space for Federal or State office use)

Approved by David P. [Signature] Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side