

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FEL, SEC. 14, T22S, R32E

5. Lease Designation and Serial No.

NM-85937

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

PROHIBITION FEDERAL UNIT

8. Well Name and No.

PROHIBITION FEDERAL UNIT #6

9. API Well No.

30-025-32760

10. Field and Pool, or Exploratory Area

RED TANK - BONE SPRING

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other SPUD, CSG TEST & CEMENT JOB

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/21/95 SPUD WELL @ 7:15PM

04/23/95 RU 13-3/8" CSG TOOL & RAN 28 JTS 13-3/8" 54.50# ST&C SURFACE CSG. SET @ 1154'. CIRC 13-3/8" CSG, CEMENT 13-3/8" CSG @ 1154' W/750 SXS CL. "C" CEMENT W/4% GEL + 1/4# FLOCELE + 250 SXS CL. "C" NEAT CEMENT W/CACL2. CEMENT CIRC TO SURFACE, WOC.

04/24/95 8 HRS. WOC, CUT OFF CONDUCTOR PIPE & 13-3/8" CSG & WELDED ON 13-3/8" BRADENHEAD & TEST TO 1500 PSI, OK. NU BOP & CHOKE LINES & TEST TO 2000 PSI, OK. DRILD CEMENT, FLOAT & 40' CEMENT.

05/05/95 DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') SET @ 4710'. RU HALCO & CIRC 8-5/8" CSG. CEMENT 8-5/8" CSG W/1650 SXS HALCO LT CEMENT + 15# SALT + 1/4# FLOCELE PER SX & TAILED IN W/250 SXS PREM CEMENT W/2% CACL2. CEMENT CIRC TO SURFACE, 4 HRS. WOC, CUT OFF CONDUCTOR PIPE & 8-5/8" CSG.

05/06/95 NU BOP & TESTED TO 2000 PSI, OK. DRILD FLOAT, 41' CEMENT & FLOAT SHOE, DRILLING FORMATION.

05/12/95 LOGGING. REACHED DRILLING TD OF 9000'. RAN CNL/LDT/GR & AIT/AMS.

05/13/95 RU 5-1/2" CSG TOOL & RAN 202 JTS 17# K-55 & L-80 CSG (9014') SET @ 9000'.

LOG TOPS

BELL CANYON	4848' (-1102')	MANZANITA	5998' (-2252')	LOWER BRUSHY CANYON	
RAMSEY SAND	4882' (-1136')	BRUSHY CANYON	7442' (-3696')	"C" SAND	8475' (4729')
				BONE SPRING	8656' (4910')

05/14/95 FINISHED RUNNING 5-1/2" CSG. CEMENT 5-1/2" CSG W/1025 SXS 50/50 POZ MIX CEMENT + 2% GEL + 2.8% KCL. SET 5-1/2" CSG SLIPS, CUT OFF 5-1/2" CSG. NU WELLHEAD. JET STEEL PIT. NO COMPLETION.

14. I hereby certify that the foregoing is true and correct

Signed Dorothy LaganTitle REGULATORY ANALYSTDate MAY 18, 1995

(This space for Field Office Use)

Approved by Harold A. Glass

Title _____

Date _____

Conditions of approval _____
JUN 29 1995

RECEIVED

JUL 01 1985

**OLD HOBBS
OFFICE**