Form 3160-5 UNITED STATES UNITED STATES UNITED STATES UNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reserve Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  Type of Well Use "APPLICATION FOR PERMIT—" (915) 684-7441  Address and Telephone No. P. O. BOX 832, NIDLAND, TX 79702 (915) 684-7441  Location of Well (Rouse, Sec. T. R., M., or Survey Description) 2310' FNL & 990' FEL, SEC. 14, T225, R32E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION  Final Abandonment Notice  Check Appropriate Operations (Clearly state all pertiment details, and give pertiment dates, including estimated date of s give subsurface locations and measured and thre vertical depths for all markers and zones pertiment dates, including estimated date of s give subsurface locations and measured and thre vertical depths for all markers and zones pertiment dates, including estimated date of s give subsurface locations and measured and thre vertical depths for all markers and zones pertiment dates, including estimated date of s give subsurface locations and measured and thre vertical depths for all markers and zones pertiment dates, including estimated date of s give subsurface locations and measured and thre vertical depths for all markers and zones pertiment dates, including estimated date of s give subsurface locations and measured and thre vertical depths for all markers and zones pertiment to this work.)* O4/23/95 RU 13-3/8' CSG TOOL & RAN 28 JTS 13-3/8'' 54.50# ST&C SURFACE CSG. SET 13-3/8'' SA HES. WOC, CUT OFF COMDUCTOR PIPE & 13-3/8'' SG (4715') SET Ø 47 CEMT 6-5/6' CSG WI 1600 SIS HALCO LT CEMT + 14# FLOCELE + 250 CEMT CIRC TO SURFACE, WOC. 04/24/95 B UB SUBSUL CEMT CIRC TO SURFACE, A HRS. WOC, CUT OFF COMDUCTOR PIPE & 8 05/06/95 NU BOP & TESTED TO 2000 PSI, OK. DRLD CEMT, FLOAT & 40' CEMT 05/05/95 DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8'	7. If Unit or CA, Agreement Designation         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT #6         9. API Well No.         30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         Oversion to Injection         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB       Dispose Water         (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
(June 1990)       DEPARTMENT OF THE INTERIOR         BUREAU OF LAND MANAGEMENT         SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reentry to a different reserve         Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE         1. Type of Well         Well       Gas         2. Name of Operator         MARALO, INC.         3. Address and Telephone No.         P. 0. BOX 832, MIDLAND, TX 79702       (915) 684-7441         4. Location of Well (Footage, See. T., R. M., or Survey Description)         2310' FNL & 990' FEL, SEC. 14, T22S, R32E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE         TYPE OF SUBMISSION       TYPE OF ACTI         Bisubsequent Report       Recompletion         Bisubsequent Report       Date: SPUD, CSG TEST & CENT         IS. Busburgheted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of a give subsurface locations and measured and true vertical depth for all markers and zones pertinent of this work.)*         04/223/95       SPUD MELL @ 7:15PM         04/223/95       SU 13-3/8* CSG fooll & RAN 28 JTS 13-3/8* 54.50# STAC SURFACE CSG. SET (13-3/8* CSG 4 MELDED ON 13-3/8* BR         04/24/95       B HSS. MOC, CUT OFF COMDUCTOR PIPE & 13-3/8* CSG & MELDED ON 13-3/8* BR	Budget Bureau No. 1004-0135 Expires:::March 31, 1993         5. Lease Designation and Serial No.         NM-85937         6. If Indian, Allottee or Tribe Name         poir.         7. If Unit or CA, Agreement Designation         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT #6         9. API Well No.         30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         Query Construction         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB       Dispose Water         (Net: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
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SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reentry to a different reserve         SUBMIT IN TRIPLICATE         It the second of the se	5. Lease Designation and Serial No.         NM-85937         6. If Indian, Allottee or Tribe Name         pir.         7. If Unit or CA, Agreement Designation         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT #6         9. API Well No.         30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         ON         ON-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB       Dispose Water         (Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
SUNDRY NOTICES AND REPORTS ON WELLS         Do not use this form for proposals to drill or to deepen or reentry to a different reserve         SUBMIT IN TRIPLICATE         It the second of the se	NM-85937         6. If Indian, Allottee or Tribe Name         oir.         7. If Unit or CA, Agreement Designation         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT #6         9. API Well No.         30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         ON         ON         ON         ON         Image of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB       Dispose Water         (Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
Do not use this form for proposals to drill or to deepen or reentry to a different reserve         Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE         1. Type of Well         Well       Other         2. Name of Operator         MARALO, INC.         3. Address and Telephone No.         P. 0. BOX 832, NIDLAND, TX 79702       (915) 684-7441         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         2310' FNL & 990' FEL, SEC. 14, T22S, R32E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE         TYPE OF SUBMISSION       TYPE OF ACTI         Notice of Intent       Abandonment         Recompletion       Plugging Back         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*         04/21/95 SPUD MELL @ 7:15PM         04/21/95 SPUD MELL @ 7:15PM         04/223/95 RU 13-3/8" CSG TOOL & RAN 28 JTS 13-3/8" 54.50# ST&C SURFACE CSG. SET (13-3/8" CSG & MELEP ON 13-3/8" BR. NU BOP & CHOKE LINES & TEST TO 2000 PSI, OK. DRLD CENT, FLOAT & 40' CENT         04/24/95 BPUT MUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') ST C 47.         05/05/95 DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') ST C 47.         05/06/95 NU BOP & TESTED TO 2000 PSI, OK. DRLD FLOAT, 41' CEMT & FLOAT SHOE, DR	7. If Unit or CA, Agreement Designation         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT         9. API Well No.         30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         Change of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB       Dispose Water         (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
Do not use this form for proposals to drill or to deepen or reentry to a different reserve         Use "APPLICATION FOR PERMIT—" for such proposals         SUBMIT IN TRIPLICATE         1. Type of Well         Well       Other         2. Name of Operator         MARALO, INC.         3. Address and Telephone No.         P. 0. BOX 832, NIDLAND, TX 79702       (915) 684-7441         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         2310' FNL & 990' FEL, SEC. 14, T22S, R32E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE         TYPE OF SUBMISSION       TYPE OF ACTI         Notice of Intent       Abandonment         Recompletion       Plugging Back         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*         04/21/95 SPUD MELL @ 7:15PM         04/21/95 SPUD MELL @ 7:15PM         04/223/95 RU 13-3/8" CSG TOOL & RAN 28 JTS 13-3/8" 54.50# ST&C SURFACE CSG. SET (13-3/8" CSG & MELEP ON 13-3/8" BR. NU BOP & CHOKE LINES & TEST TO 2000 PSI, OK. DRLD CENT, FLOAT & 40' CENT         04/24/95 BPUT MUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') ST C 47.         05/05/95 DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') ST C 47.         05/06/95 NU BOP & TESTED TO 2000 PSI, OK. DRLD FLOAT, 41' CEMT & FLOAT SHOE, DR	7. If Unit or CA, Agreement Designation         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT         9. API Well No.         30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         Change of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB       Dispose Water         (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
1. Type of Well       Gas         Image: Second	PROHIBITION FEDERAL UNIT         8. Well Name and No.         PROHIBITION FEDERAL UNIT #6         9. API Well No.         30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         Change of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB       Dispose Water         (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
XXI weil       Gas         2. Name of Operator         MARALO, INC.         3. Address and Telephone No.         P. 0. BOX 832, MIDLAND, TX 79702       (915) 684-7441         4. Location of Well (Focage, Sec., T., R. M., or Survey Description)         2310' FNL & 990' FEL, SEC. 14, T22S, R32E         12.       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE         TYPE OF SUBMISSION       TYPE OF ACTI         Notice of Intent       Abandonment         X Subsequent Report       Plugging Back         Cher SPUD, CSG TEST & CEMT       Plugging Back         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of s give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         04/21/95       SPUD MELL @ 7:15PM         04/221/95       SPUD WELL @ 7:15PM         04/23/95       RU 13-3/8" CSG TOOL & RAN 28 JTS 13-3/8" 54.50# ST&C SURFACE CSG. SET (13-3/8" CSG @ 1154' W/750 SXS CL. "C" CEMT W/4% GEL + 1/4# FLOCELE + 250 CEMT CIRC TO SURFACE, MOC.         04/24/95       B HRS. MOC, CUT OFF CONDUCTOR PIPE & 13-3/8" CSG & MELDED ON 13-3/8" BR         05/05/95       DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') SET @ 477 CEMT & 40' CEMT         05/05/95       DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') SET @ 477 CEMT & 5/065/95 NU BOP &	
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MARALO, INC.         3. Address and Telephone No.         P. 0. BOX 832, MIDLAND, TX 79702 (915) 684-7441         4. Location of Well (Footage, See., T., R., M., or Survey Description)         2310' FNL & 990' FEL, SEC. 14, T22S, R32E         12.       CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, RE         TYPE OF SUBMISSION       TYPE OF ACTI         Notice of Intent       Abandonment         Recompletion       Recompletion         Subsequent Report       Plugging Back         Casing Repair       Attering Casing         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of s give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         04/21/95       SPUD WELL @ 7:15PM         04/21/95       SUD WELL @ 7:15PM         04/22/95       8 HRS. MOC, CUT OFF CONDUCTOR PIPE & 13-3/8" CSG & MELDED ON 13-3/8" BR         NU BOP & CHOKE LINES & TEST TO 2000 PSI, OK. DRLD CENT, FLOAT & 40' CENT         05/05/95       DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') SET @ 47.         05/05/95       NUBOP & TESTED TO 2000 PSI, OK. DRLD FLOAT, 41' CENT & FLOAT SHOE, DR	9. API Well No. 30-025-32760 10. Field and Pool, or Exploratory Area RED TANK - BONE SPRING 11. County or Parish, State LEA, NEW MEXICO PORT, OR OTHER DATA ION Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection JOB Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) tarting any proposed work. If well is directionally drilled,
3. Address and Telephone No.       P. 0. BOX 832, MIDLAND, TX 79702       (915) 684-7441         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       2310' FNL & 990' FEL, SEC. 14, T22S, R32E         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE         TYPE OF SUBMISSION       TYPE OF ACTI         Notice of Intent       Abandonment         Subsequent Report       Plugging Back         Casing Repair       Altering Casing         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of s give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         04/21/95       SPUD WELL @ 7:15PM         04/22/95       Ru I 3-3/8" CSG @ 0154' M/750 SXS CL.       "C' CENT M/4% GEL + 1/4# FLOCELE + 250 CENT CIRC TO SURFACE, MOC.         04/24/95       B HRS. MOC, CUT OFF CONDUCTOR PIPE & 13-3/8" CSG & MELDED ON 13-3/8" BR       NU BOP & CHOKE LINES & TEST TO 2000 PSI, OK. DRLD CENT, FLOAT & 40' CENT GENT B-5/8" CSG W/1650 SXS HALCO LT CENT + 15# SALT + 1/4# FLOCELE PER S)         05/05/95       NU BOP & TESTED TO 2000 PSI, OK. DRLD FLOAT, 41' CENT & FLOAT SHOE, DR	30-025-32760         10. Field and Pool, or Exploratory Area         RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         Change of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB         Dispose Water         (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
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4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 2310' FNL & 990' FEL, SEC. 14, T22S, R32E    12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE TYPE OF SUBMISSION TYPE OF ACTI Abandonment Abandonment Subsequent Report Final Abandonment Notice Final Abandonment Notice Time Subsequent Report Final Abandonment Notice Time Subsequent Report Final Abandonment Notice Time Subsequent Report Casing Repair Abtering Cusing Subsequent Report Casing Repair Abtering Cusing Cother SPUD, CSG TEST & CEMT Other SPUD, CSG TEST & CEMT Casing Repair Abtering Cusing Subsequent Report Time Subsequent dates, including estimated date of s give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* O4/21/95 SPUD MELL @ 7:15PN O4/23/95 RU 13-3/8" CSG TOOL & RAN 28 JTS 13-3/8" 54.50# ST&C SURFACE CSG. SET ( 13-3/8" CSG @ 1154' W/750 SXS CL. "C" CEMT W/4% GEL + 1/4# FLOCELE + 250 CEMT CIRC TO SURFACE, WOC. O4/24/95 B HRS. MOC, CUT OFF CONDUCTOR PIPE & 13-3/8" CSG & MELDED ON 13-3/8" BR NU BOP & CHOKE LINES & TEST TO 2000 PSI, OK. DRLD CEMT, FLOAT & 40' CEMT 05/05/95 DEPTH OUT 4710'. RU & RAN 114 JTS 8-5/8" K-55 32# CSG (4715') SET @ 47 CEMT 8-5/8" CSG W/1650 SXS HALCO LT CEMT + 15# SALT + 1/4# FLOCELE PER SJ W/2% CACL2. CEMT CIRC TO SURFACE, 4 HRS. WOC, CUT OFF CONDUCTOR PIPE & 105/06/95 NU BOP & TESTED TO 2000 PSI, OK. DRLD FLOAT, 41' CEMT & FLOAT SHOE, DR	RED TANK - BONE SPRING         11. County or Parish, State         LEA, NEW MEXICO         PORT, OR OTHER DATA         ION         Change of Plans         New Construction         Non-Routine Fracturing         Water Shut-Off         Conversion to Injection         JOB         Dispose Water         (Nore: Report results of multiple completion on Well         Completion or Recompletion Report and Log form.)         tarting any proposed work. If well is directionally drilled,
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05/13/95 RU 5-1/2" CSG TOOL & RAN 202 JTS 17# K-55 & L-80 CSG (9014') SET @ 9000 L 0 G T 0 P S BELL CANYON 4848' (-1102') MANZANITA 5998' (-2252') RAMSEY SAND 4882' (-1136') BRUSHY CANYON 7442' (-3696') 05/14/95 FINISHED RUNNING 5-1/2" CSG. CENT 5-1/2" CSG W/1025 SXS 50/50 POZ MIX ( 5-1/2" CSG SLIPS, CUT OFF 5-1/2" CSG. NU WELLHEAD. JET STEEL PIT. WO 14. 1 hereby certify that the foregoing is true and correct	SXS CL. "C" NEAT CENT W/CACL2. ADENHEAD & TEST TO 1500 PSI, OK. T. 10'. RU HALCO & CIRC 8-5/8" CSG. ( & TAILED IN W/250 SXS PREM CEMT 3-5/8" CSG. ILLING FORMATION. '. LOWER BRUSHY CANYON C' SAND 8475' (4729') BONE SPRING 8656' (4910') CEMT + 2% GEL + 2.8% KCL. SET
Signed	Date 18, 1995
(This space for <b>Proper Sub-office be</b> ) Approved by	Date
Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U or representations as jorany matter within its jurisdiction.	



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