Form 3160-5 (Tune 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. NM- 77060		
Do not use this	s form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name		
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
Well W	as (ell Other	8. Well Name and No. Red Tank 34 Federal #13			
2 Name of Operator Pogo Pro	ducing Company		9. API Well No.		
3 Address and Telepho	_{x 10340} , Midland, T	X 79702-7340 (915)682-6822	30-025-32761 10. Field and Pool, or Exploratory Area		
4 Location of Well (Fe	ootage, Sec., T., R., M., or Survey D	escription)	W. Red Tank Delaware		
410' FNL	Lea County, NM				
12 CHEC	K APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
TYPE	OF SUBMISSION	TYPE OF ACTIO	N		
☐ Not	ice of Intent	Abandonment	Change of Plans New Construction		
Sub	sequent Report	Recompletion Plugging Back	Non-Routine Fracturing		
☐ Fin	al Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection		
		Other	Dispose Water (Nose: Report results of multiple completion on Well Completion or Recompletion Report and Log form)		
13 Describe Proposed o	or Completed Operations (Clearly state a locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of star cal depths for all markers and zones pertinent to this work.)*			
the abov	re well via 6" poly [/4, Section 28, T22	permission to dispose of off-lease pr line into the Red Tank 28 Federal #3 25, R32E, Lea County. The Red Tank 2 l per Administrative Order SWD-526 (SWD located 8 Federal #3 SWD		
EIVED 9 33 AM '95	<u>လ</u> က ဝ က		RECT APR 9 10 EUREAR HOLSS		
m -			1.VED 52 M '95		
14 I hereby certify that	not I Into	Tide Senior Operations Enginee	r April 5, 1995		
Approved by Conditions of appro	G. SGD.) JOE G. LAI	PETROLEUM ENGINE	Date 5/12/95		
Title 18 U S C. Section or representations as to	1001, makes it a crime for any person any matter within its jurisdiction.	n knowingly and willfully to make to any department or agency of the Uni	ted States any false, fictitious or fraudulent statements		
		Control on Bourne Cide			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbad Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

	April 5, 1995						
OPERATUR: Pogo Producing Comp							
	. 34 , T. 22 S., R. 32 E., Eddy County, N.M. Lea						
The check list below indicates the information needed before your Waste or Salt Water Disposal method can be approved:							
Brushy Canyon/Bone Spring Name(s) of formation(s) producing water on the lease.						
190 Amount	of water produced from each formation in barreis						
Accached	er analysis of produced water from each zone show- least the total dissolved solids, ph, and the strations of chlorides and sulfates.						
500 BBL F.G. Tank How wa	ater is stored on the lease.						
	ater is moved to disposal facility.						
Red Tank 28 Fed. #3 SWD towns NW/4, NE/4, Sec. 28, opera	tor's name, well name and location, by 11, section, hip and range, of the disposal facility. If the sal facility is an approved disposal system, the tor's name and the name of the disposal system d suffice.						

Supervisory Petroleum Engineer Technician

Nutro Products Corporation P.O. Box 21187 Houston, Texas 77226 Phone (713) 675-3421 * Fax (713) 675-7646

WATER ANALYSIS

Date 03/29/95 Nutro Rep TERRY Sampling Point WELL HEAD Company POGO PRODUCING Field Lease	SOLANSKY RT 34 FEDERAL		
DISSOLVED SOLIDS			
CATIONS	mg/1	me/1	
Sodium, Na (Calc.)	94,806	4,122	2
Total Hardness as Ca**	35,840	C)
Calcium, Ca ⁺⁺	26,000	1,300)
Magnesium, Mg ⁺⁺	6,000	500)
Barium, Ba ^{**}	2	C)
Iron (Total) Fe****	11	1	L
ANIONS			
Chlorides, COl	210,200	5,921	
Sulfate, SO4 -	61	1	
Carbonate, CO3"	0	0	-
Bicarbonate, HCO3-	73	1	
Sulfide, S ^{**}	0	C)
Total Dissolved Solids (Calc.)	337,153		
OTHER PROPERTIES			
pH*	5.200		
Specific Gravity, 60°/60 F	1.171		
TURBIDITY	135		

Remarks SAMPLE TAKEN ON 03/23/95

SCALING INDICIES

TEMP, F	CA CO ₃	CASO4*2H2O	CA SO4	BA SO4
80	1.1921	-0.4693	-0.9275	-0.6304
120	1.9151	-0.4781	-0.7558	-0.7217
160	3.0019	-0.4629	-0.5679	-0.9074

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

RECEIVED

OFFICE