

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)FOR APPROVED  
ON 12/31/94  
December 31, 1991

5. DESIGNATION AND SERIAL NO.

6. ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG LOGS COMMISSION  
P.O. BOX 1980  
HORAS, NEW MEXICO 882401a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 410' FNL &amp; 990' FWL, Section 34, T22S, R32E

At top prod. interval reported below same

At total depth same

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

12/1/94

8. FARM OR LEASE NAME, WELL NO.

Red Tank 34 Federal No. 13

9. API WELL NO.

30-025-32761

10. FIELD AND POOL, OR WILDCAT

Red Tank Delaware West

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 34, T22S, R32E

12. COUNTY OR

Lea County

13. STATE

NM

15. DATE SPUDDED 12/8/94 16. DATE T.D. REACHED 12/20/94 17. DATE COMPL. (Ready to prod.) 12/29/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3624' GR 19. ELEV. CASINGHEAD 3625'

20. TOTAL DEPTH, MD &amp; TVD 8722' 21. PLUG BACK T.D., MD &amp; TVD 8675' 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0'-8722' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

8366'-8392' Brushy Canyon (MD &amp; TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORRED

No

## CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13-3/8            | 54.5#           | 812            | 17-1/2    | 950 sxs-circ 250 sxs            |               |
| 8-5/8             | 32#             | 4475           | 11        | 1800 sxs-circ 75 sxs            |               |
| 5-1/2             | 17#             | 8722           | 7-7/8     | 1210 sxs-TOC @ 3096'            |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 2-7/8             | 8232           |                 |

31. PERFORATION RECORD (Interval, size and number)

8366'-8392' (53 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 8366'-8392'         | Acidz w/ 1000 gals 7-1/2% HCl    |
|                     | Frac w/ 92360# 20/40 sand        |

| 33. PRODUCTION        |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 12/30/94              |                 | Pumping                                                              |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.                         | GAS-OIL RATIO |
| 12/31/94              | 24 hrs          | ---                                                                  | ---                     | 84       | 80         | 101                                | 952:1         |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.)            |               |
| ---                   | ---             | ---                                                                  | 84                      | 80       | 101        | 41.2                               |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Donny Davis

35. LIST OF ATTACHMENTS

Logs, C-104, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Senior Operations Engineer

DATE Jan. 4, 1995

CARLSBAD, NEW MEXICO

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## GEOLOGIC MARKERS

|           |      |
|-----------|------|
| TOP       | TRUE |
| VERT DEPT |      |