District I	TT-LL- NA	State of New Mexico Energy, Minerals & Natural Res					ources	Form C-104 Revised March 25, 1999					
1625 N. French Dr. <u>District II</u> 811 South First, Ar		OIL CONSERVATIO 2040 South P					DN	Submit to Appropriate District Office					
District III 1000 Rio Brazos R	d Aztec, NI		M 875				5 Copies						
District IV 2040 South Pachec											AMEN	DED REPORT	
I			OR ALL	OWABLE	AN	D AUI	HORI	ZATIC	N TO TF	ANSP	ORT		
			rator name an							² OGRID	Number		
EOG Resources, Inc.											7377		
P. O. Box								³ Reason for Filing Code CH. 3 -1-2000					
Midland, Texas 79702 4 API Number			5 Pool Nam				ime				6 Pool Code		
30-0 25-32764				ank; Bo	ne Spri	ng		51683					
7 Pro	nerty Code	8 Property Name								9 Well Number			
	16212	Redchecker 14 Federal											
II.		Location Township	Range	Lot. Idn	Feet f	rom the	North/S	outh Line	Feet from the	East/	West line	County	
UL or lot no.	Section 14	22S	32E	Lot. Iun	1000	330		outh	990	E	ast	Lea	
		h Hole Lo							<u></u>	n			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	rom the	North/S	outh Line	Feet from the	East/	West line	County	
$ \begin{array}{cccc} 1^2 \text{ Lse Code} & 1^3 \text{ Producin} \\ \hline $		ing Method Co	ode ¹⁴ Gas	Connection Date	15	C-129 Pe	ermit Number		⁶ C-129 Effect	ive Date	Date ¹⁷ C-129 Expirat		
III. Oil and		ransporte	ers										
18 Transporter 19 Tr			ransporter Name			20 POD 21 O/G		22 POD ULSTR Location and Description					
OGRID			and Address ergy Corp. L.P.										
P. 0. Box			4666			2814317 0			Tanks are located in UL-N, Sec. 14, T22S, R32E, Lea Co., NM				
			exas 77210-4666										
009171 GPM Corpor 3300 N. "A			ation "Street. Bldg. 7			<u>2812143</u> G			Meter is located in UL-N, Sec. 14, T22S, R32E, Lea Co., NM				
		iland, Tex	-	•					1225, K32	c, Lea	CO., N	M	
					ł								
IV. Produ		ter					0000 1	10				· · · · · · · · · · · · · · · · · · ·	
²³ PO	D							tion and De	•				
2812	the second s		disposed	of in SWD w	vell	<u>in UL-N</u>	, Sec.	<u>14, T22</u>	<u>S, R32E, L</u>	<u>ea Co.,</u>	NM		
V. Well Completio			26 Ready Date		27 TD		28 PBTD		²⁹ Perforations		3	⁰ DHC, MC	
³¹ Hole Size			³² Cas	ing & Tubing Size	ng & Tubing Size		³³ Depth Set				³⁴ Sacks	Cement	
								. <u> </u>					
<u> </u>	Test De	to.	L										
VI. Well ³⁵ Date Nev	³⁶ Gas Deli	very Date	³⁷ Test Da	³⁷ Test Date		³⁸ Test Length		³⁹ Tbg. Pressure		40	Csg. Pressure		
⁴¹ Choke Size		⁴² Oi	⁴² Oil		⁴³ Water		⁴⁴ Gas		⁴⁵ AOF		⁴⁶ Test Method		
⁴⁷ I hereby cert	ify that the r	ules of the Oil	Conservation	Division have be	en	<u>_</u>			NSFRVAT		IVISIO)N	
complied with and that the information given above is true and complete to the best of my knowledge and belief.							Approved by:						
Signature: Mich Ucon							(mer alte						
Printed name: Mike Francis							Title: <u>Geolone</u>						
Title:							Approval Date:						
Agent for EOG Resources, Inc.Date:3-2-0 CPhone:915-686-3714							1147 S > 760						
	$\frac{2-o}{change}$ of op	erator fill in the		mber and name of		evious oper	ator		<u>ji</u>				
	11-0	1-	· · · · · · · · · · · · · · · · · · ·	00	GRID	#26485,	Burlir	-	sources Oi	1 & Gas	Co.	7/2 8/10	
	PICK .	revious Operat	or Signature	R [.]	<u>ick G</u>	<u>iallegos</u> P	. Landn rinted Nam				Title	<u> イイタ/00</u> Date	
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