

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS COMPANY

3a. Address  
P. O. BOX 51810, MIDLAND, TEXAS 79710-1810

3b. Phone No. (include area code)  
915-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL-P, 330' FSL & 990' FEL  
SEC. 14, T22S, R32E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

NM 94096

6. If Indian, Name of Tribe

7. If Union, Name of Agreement, Name and/or No.

8. Well Name and No.

REDCHECKER 14 #1

FEDERAL

9. API Well No.

30-025-32764

10. Field and Pool, or Exploratory Area

WEST RED TANK DELAWARE  
RED TANK BONE SPRING

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Method of</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Produced Water</u>                                      |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input checked="" type="checkbox"/> Water Disposal | <u>Disposal</u>  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SUNDRY WAS REQUESTED BY PATRICIA HUTCHINS, BLM-HOBBS OFFICE

METHOD OF PRODUCED WATER DISPOSAL: The produced water for this well goes to the Red Tank Federal Commingling Battery Located in UL-N, Sec. 14, T22S, R32E, Lea Co., NM. The water goes through a test separator weekly to allocate volumes back to this well based on well test. The water then goes through a Halliburton water meter prior to going to the water tanks located at the Red Tank Commingling Battery. From the water tanks, the water then is pumped to the Red Tank Federal #2 SWD Well, located at the battery site.

OIL: The oil for this well goes to the Red Tank Federal Commingling Battery and through the test separator once a week. The oil production is allocated back to this well based on well test. The oil is then metered through the LACT located at the battery and gathered by EOTI Energy Pipeline, P. O. Box 4666, Houston, Texas 77210-4666

CONTINUED ON NEXT PAGE.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Maria L. Perez

Title

REGULATORY TECH.

Date

8-31-99

Approved by

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT 1 SUPERVISOR

Title

Office

Date

SEP 22 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

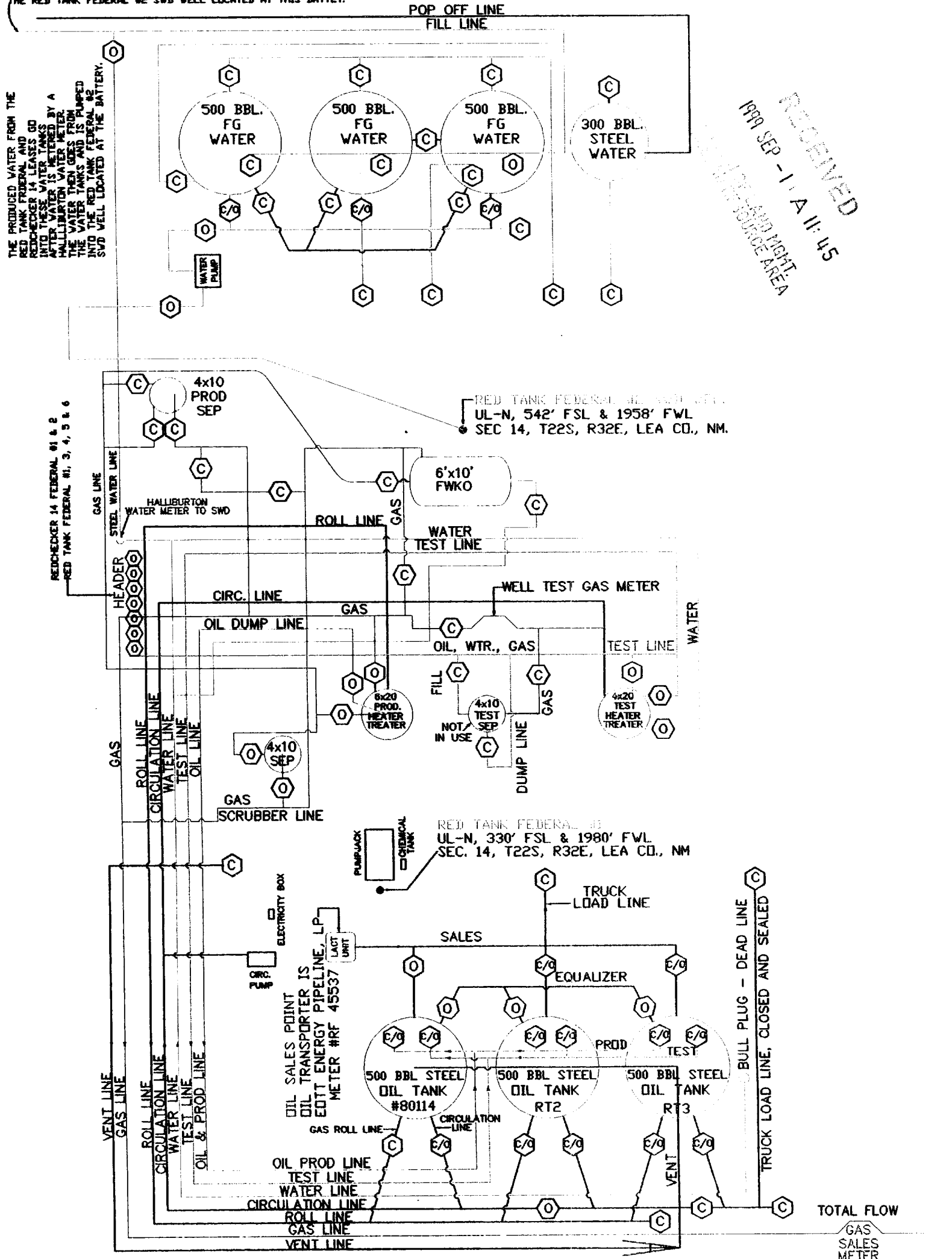
BURLINGTON RESOURCES OIL & GAS CO. (UGRID# 20-85)  
 RED TANK FEDERAL COMMINGLING BATTERY  
 COMMINGLING ORDER CTB-406  
 WEST RED TANK DELAWARE POOL  
 BATTERY LOCATION - UL- N, SEC. 14 , T22S, R32E  
 LEA COUNTY, NEW MEXICO

LSE. #NM 77058 - RED TANK FEDERAL LEASE  
 LSE. #NM 94096 - REDCHECKER 14 FEDERAL LEASE

PRODUCED WATER FROM THE CHECKERBOARD 23 FED., MULEDEER 36 STATE & JACKALOPE 24 FED. LEASES IS ALSO TRANSFERRED BY POLYLINE AND STORED IN THESE TANKS AFTER WATER HAS BEEN METERED AT EACH INDIVIDUAL LEASE. THIS WATER IS ALSO PUMPED INTO THE RED TANK FEDERAL #2 SWD WELL LOCATED AT THIS BATTERY.

THE PRODUCED WATER FROM THE RED TANK FEDERAL AND REDCHECKER 14 LEASES GO INTO THESE WATER TANKS. HALLIBURTON WATER METER THE WATER THEN GOES FROM THE WATER TANKS AND IS PUMPED INTO THE RED TANK FEDERAL #2 SWD WELL LOCATED AT THE BATTERY.

RECEIVED  
 1989 SEP - 11 A 11:45  
 LEA COUNTY COURTHOUSE AREA



GPM GAS CORPORATION IS THE GAS TRANSPORTER

- (O) OPEN VALVE
- (C) CLOSED VALVE
- (C/G) CLOSED OR POPFN VALVE