

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

P BOX 1980

HOBBS, NEW MEXICO 88240

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 94096	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943				8. FARM OR LEASE NAME, WELL NO. REDCHECKER 14 NO. 1 FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 990' FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-025-32764	
14. PERMIT NO.				DATE ISSUED 12/2/94	
15. DATE SPUDDED 12/15/94		16. DATE T.D. REACHED 1/2/95		17. DATE COMPL. (Ready to prod.) 1/14/95	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3742'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 10,100'		21. PLUG, BACK T.D., MD & TVD 10,059'		22. IF MULTIPLE COMPL., HOW MANY* ONE	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8490' - 8518'					25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED					27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	853'	17 1/2"	SURF. 800 SXS	CIRC.
8 5/8"	28#/32#	4526'	12 1/4"	SURF. 1720 SXS	CIRC.
5 1/2"	17#	10,100'	7 7/8"	TOC@4600' 1230 SXS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2.875"	8392'
						8392'

31. PERFORATION RECORD (Interval, size and number) 8490' - 8518' (4 JSPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				8490' - 8518'	A W/1500 GLS - 7.5% NEFE
					F W/7100 GLS - YF140 GEL &
					10900 GLS Y130 GEL & 67400
					LBS 20/40 N. WHITE SND

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/16/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 1/31/95	HOURS TESTED 24 HRS	CHOKE SIZE 24" /64	PROD'N. FOR TEST PERIOD	OIL - BBL. 214	GAS - MCF. 143	WATER - BBL. 94	GAS - OIL RATIO 668:1

FLOW. TUBING PRESS. 240	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY API (CORR.) 42
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			TEST WITNESSED BY <i>J. Lora</i> MAR 16 1995	
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35. LIST OF ATTACHMENTS 3160(5), LOGS, INCLINATION, C-104	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <i>[Signature]</i>	TITLE REGULATORY ASSISTANT

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0		965'	REDBEDS	RUSTLER	965'	
965'		1365'	ANHYDRITE	SALADO	1365'	
1365'		4510'	SALT, ANHYDRITE	CASTILLE	4510'	
4510'		4842'	ANHYDRITE	DELAWARE	4842'	
4842'		8753'	SAND, LIMESTONE, SHALE		8753'	
8753'		9827'	LIMESTONE, SHALE			
9827'		TD	SAND, SHALE, LIMESTONE	BONE SPRING		

RECEIVED
MAR 2 11 1935
U.S. GEOLOGICAL SURVEY
C. C. HOBBS
OFFICE