M. L... n
P.O. Box
Hobbs, NM 88241

Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM 94096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
REDCHECKER 14 FEDERAL # 2

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

9. API Well No.
30-025-32765

3a. Address
P. O. BOX 51810, MIDLAND, TEXAS 79710-1810

3b. Phone No. (*include area code*)
915-688-6906

10. Field and Pool, or Exploratory Area
WEST RED TANK DELAWARE

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
UL-I, 1650' FSL & 990' FEL
SEC.14, T22S, R32E

11. County or Parish, State
LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Method of Produced Water Disposal
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[X] Water Disposal	

13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SUNDRY WAS REQUESTED BY PATRICIA HUTCHINS, BLM-HOBBS OFFICE

METHOD OF PRODUCED WATER DISPOSAL: The produced water for this well goes to the Red Tank Federal Commingling Battery Located in UL-N, Sec. 14, T22S, R32E, Lea Co., NM. The water goes through a test separator weekly to allocate volumes back to this well based on well test. The water then goes through a a Halliburton water meter prior to going to the water tanks located at the Red Tank Commingling Battery. From the water tanks, the water then is pumped to the Red Tank Federal #2 SWD Well located at the battery site.

OIL: The Oil for this well goes to the Red Tank Federal Commingling Battery and through the test separator once a week. The oil production is allocated back to this well based on well test. The oil is then metered through the LACT located at the battery and gathered by EOTT Energy Pipeline, LP, P. O. Box 4666, Houston, Texas 77210-4666.

CONTINUED ON NEXT PAGE.

ACCEPTED FOR RECORD
SEP 9 1999
BLM

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*)
Maria L. Perez

Title
Regulatory Tech.

Maria L. Perez

Date 8-31-99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR

Title

Date SEP 22 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3160-5 ATTACHMENT
REDCHECKER 14 FEDERAL #2
UL-I, SEC. 14, T22S, R32E
LEA COUNTY, NEW MEXICO

GAS: **The gas for this well is also allocated back to the well based on weekly well test done at the test separator. The gas then goes to the sales point and metered through a total gas flow meter and is transported by GPM Gas Corporation, 3300 N. "A" Street, Bldg. 7, Midland, Texas 79705-5424.**

BURLINGTON RESOURCES OIL & GAS CO. (OGRID# 26485)
RED TANK FEDERAL COMMINGLING BATTERY
COMMINGLING ORDER CTB-406
WEST RED TANK DELAWARE POOL
BATTERY LOCATION - UL- N, SEC. 14 , T22S, R32E
LEA COUNTY, NEW MEXICO

LSE. #NM 77058 - RED TANK FEDERAL LEASE
LSE. #NM 94096 - REDCHECKER 14 FEDERAL LEASE

PRODUCED WATER FROM THE CHECKERBOARD 23 FED., MULEDEER 36 STATE & JACKALOPE 24 FED. LEASES IS ALSO TRANSFERED BY POLYLINE AND STORED IN THESE TANKS AFTER WATER HAS BEEN METERED AT EACH INDIVIDUAL LEASE. THIS WATER IS ALSO PUMPED INTO THE RED TANK FEDERAL #2 SWD WELL LOCATED AT THIS BATTEY.

THE PRODUCED WATER FROM THE RED TANK FRIDERAL AND REDCHECKER 14 LEASES GO INTO THESE WATER TANKS AFTER WATER IS METERED BY A HALLIBURTON WATER METER. THE WATER THEN GOES FROM THE WATER TANKS AND IS PUMPED INTO THE RED TANK FEDERAL #2 SWD WELL LOCATED AT THE BATTERY.

POP OFF LINE
FILL LINE

500 BBL. FG WATER
500 BBL. FG WATER
500 BBL. FG WATER
300 BBL. STEEL WATER

WATER PUMP

4x10 PROD SEP

RED TANK FEDERAL #2
UL-N, 542' FSL & 1958' FWL
SEC 14, T22S, R32E, LEA CO., NM.

REDCHECKER 14 FEDERAL #1 & 2
RED TANK FEDERAL #1, 3, 4, 5 & 6

GAS LINE
STEEL WATER LINE
HALLIBURTON WATER METER TO SWD

6'x10' FWKO

ROLL LINE
GAS
WATER TEST LINE
HEADER
CIRC. LINE
GAS
OIL DUMP LINE
WELL TEST GAS METER
OIL, WTR., GAS
TEST LINE
WATER

6x20 PROD. HEATER TREATER
FILL
4x10 TEST SEP
NOT IN USE
GAS
DUMP LINE
4x20 TEST HEATER TREATER

4x10 SEP
GAS SCRUBBER LINE

GAS
ROLL LINE
CIRCULATION LINE
WATER LINE
TEST LINE
OIL LINE

RED TANK FEDERAL #1
UL-N, 330' FSL & 1980' FWL
SEC. 14, T22S, R32E, LEA CO., NM

PUMPJACK
CHEMICAL TANK
ELECTRICITY BOX
CIRC. PUMP
LACT UNIT

OIL SALES POINT
OIL TRANSPORTER IS
EDTT ENERGY PIPELINE, LP
METER #RF 45537

TRUCK LOAD LINE
SALES
EQUALIZER
PROD
TEST

500 BBL STEEL OIL TANK #80114
500 BBL STEEL OIL TANK RT2
500 BBL STEEL OIL TANK RT3

BULL PLUG - DEAD LINE
TRUCK LOAD LINE, CLOSED AND SEALED

GAS ROLL LINE
CIRCULATION LINE
VENT

VENT LINE
GAS LINE
ROLL LINE
CIRCULATION LINE
WATER LINE
TEST LINE
OIL & PROD LINE

OIL PROD LINE
TEST LINE
WATER LINE
CIRCULATION LINE
ROLL LINE
GAS LINE
VENT LINE

TOTAL FLOW
GAS SALES METER

GPM GAS CORPERATION IS THE GAS TRANSPORTER

(O) OPEN VALVE
(C) CLOSED VALVE
(C/O) CLOSED OR OPEN VALVE